



2023 Quarterly Report

June 30, 2023

Dear CoBank Customer-Owner:

The first six months of 2023 represented a period of significant disruption in the financial services sector. Four significant bank failures – three in the U.S. and one in Europe – occurred during the first half of the year. Continued, aggressive monetary tightening by the U.S. Federal Reserve created increased pressure for many institutions, including the challenging combination of unrealized investment losses, depositor flight and lower net interest income. Bank stock valuations fell sharply and we saw a wave of layoffs occur in the industry as firms began aggressively reducing their cost structures.

Against that backdrop, we are pleased to report that CoBank produced strong financial performance in the first six months of 2023, with growth in loan volume, robust earnings and solid credit quality. Though we are not immune to challenges in the marketplace environment, we remain strong from a financial and operating standpoint and are well positioned to continue supporting our customer-owners across all the rural industries we finance.

Average loan volume increased 2 percent in the second quarter of 2023 to \$141.7 billion, from \$139.2 billion in the second quarter last year. Significant declines in seasonal agribusiness lending were offset by loan growth in other areas of our business, particularly in rural infrastructure. For the first six months of 2023, average loan volume increased 3 percent to \$143.3 billion, from \$138.5 billion in the same prior-year period.

Net interest income for the second quarter of 2023 decreased \$54 million, or 11 percent, to \$450 million, from \$504 million in the same period last year. For the first six months of 2023, net interest income decreased \$77 million, or 8 percent, to \$915 million, compared to \$992 million for the same prior-year period. The decrease in both periods was primarily related to lower levels of seasonal financing at many of our grain and farm supply cooperative customers due to lower commodity prices. Lower earnings on balance sheet positioning and lower spreads in certain lending portfolios also contributed to the decrease, partially offset by increases in net interest income in our Rural Infrastructure and Farm Credit Banking operating segments driven by higher loan volume.

Net income for the second quarter of 2023 decreased 6 percent to \$332 million, compared to \$353 million in the second quarter of 2022. The decrease in quarterly net income resulted primarily from a decrease in net interest income somewhat offset by a lower provision for credit losses and higher noninterest income in the current period. For the first six months of 2023, net income decreased 3 percent to \$708 million, compared to \$730 million during the same period in 2022. The decrease in earnings resulted primarily from lower net interest income and an increase in operating expenses partially offset by a decrease in the provision for credit losses and higher noninterest income.

Operating expenses increased \$2 million in the second quarter of 2023 compared to the same prior-year period. For the first six months of 2023, operating expenses increased \$22 million compared to the first six months of last year. The higher level of operating expenses was primarily driven by increases in employee compensation and general and administrative expenses, partially offset by a decrease in Farm Credit Insurance Fund (Insurance Fund) premium expense.

The bank's provision for credit losses was \$42 million for the second quarter of 2023, compared to \$59 million in the second quarter of 2022. For the first six months of 2023, we recorded a \$62 million provision for credit losses, compared to \$105 million in the prior year period. Credit losses for the 2023 periods are primarily related to forecasts of deteriorating macroeconomic conditions and higher specific reserves, whereas the credit losses for the 2022 periods were related to higher provisions associated with increased lending in our Agribusiness operating segment. The 2023 provision also reflects the bank's recent adoption of the Current Expected Credit Losses (CECL) accounting standard, which incorporates CoBank's future view of macroeconomic conditions and its impact on our loan portfolio. Adoption of the CECL standard is a significant change from 2022 and prior years and may introduce a higher level of volatility in credit loss provisions going forward.

CoBank's capital and liquidity levels remain in excess of regulatory minimums. The bank's total capital ratio was 13.72 percent at June 30, 2023, compared with the 8.0 percent regulatory minimum (10.5 percent inclusive of the capital conservation buffer) established by the Farm Credit Administration, the bank's independent regulator. At June 30, 2023, the bank held approximately \$44.3 billion in cash, investments and overnight funds and had 193 days of liquidity, which was double the regulatory days of liquidity requirement.

The table below contains key financial data for the three- and six-month periods ended June 30, 2023 and 2022. Complete financial information is provided in Management's Discussion and Analysis and the financial statements and footnotes that follow this letter.

KEY FINANCIAL DATA				
	Three Months Ended June 30,		Six Months Ended June 30,	
(\$ in millions)	2023	2022	2023	2022
INCOME STATEMENT				
Net interest income	\$450	\$504	\$915	\$992
Provision for credit losses	42	59	62	105
Noninterest income	100	83	208	172
Operating expenses	149	147	290	268
Net income	332	353	708	730
BALANCE SHEET (period-end)				
	June 30, 2023		December 31, 2022	
Total loans	\$140,561		\$140,089	
Less: allowance for loan losses ⁽¹⁾	718		682	
Net loans	139,843		139,407	
Total assets	186,901		188,843	
Total shareholders' equity	10,407		10,225	
	Six Months Ended June 30,			
(\$ in millions)	2023	2022		
PROFITABILITY METRICS				
Net interest margin	0.99%	1.13%		
Return on average common equity	14.86%	14.35%		
Return on average assets	0.76%	0.82%		
Operating expense ratio	21.05%	17.96%		
Average total loans	\$143,271	\$138,497		
Average earning assets	186,502	176,728		
Average total assets	189,153	179,440		
⁽¹⁾ Excludes our reserve for unfunded commitments of \$87 million at June 30, 2023 and \$143 million at December 31, 2022 which is classified in liabilities in our balance sheet.				

We expect the remainder of 2023 to be challenged by the ongoing financial conditions in the broader markets, and we are managing our business to ensure we maintain our financial strength and stability to enable the bank to readily serve our customer-owners.

On behalf of our board, management team and associates, we value the trust you place in us and deeply appreciate the opportunity to serve as your trusted financial partner.



Kevin A. Still
Chair of the Board



Thomas E. Halverson
President and Chief Executive Officer

August 9, 2023

Management's Discussion and Analysis of Financial Condition and Results of Operations

CoBank, ACB

Business Overview

CoBank, ACB (CoBank or the Bank) is one of the four banks in the Farm Credit System (System) and provides loans, leases and other financial services to vital industries across the rural communities of America. The System is a federally chartered network of borrower-owned cooperative lending institutions and related service organizations. The System was established in 1916 by the U.S. Congress, and is a government-sponsored enterprise. CoBank is federally chartered under the Farm Credit Act of 1971, as amended (the Farm Credit Act), and is subject to supervision, examination, and safety and soundness regulation by an independent federal agency, the Farm Credit Administration (FCA).

Our customers consist of agricultural cooperatives; other food and agribusiness companies; rural power, communications and water cooperatives and companies; rural community facilities; Agricultural Credit Associations (Associations), which are regulated, farmer-owned financial institutions and members of the System; and other businesses that serve agriculture and rural communities. We provide a broad range of loans and other financial services through three operating segments: Agribusiness, Farm Credit Banking and Rural Infrastructure.

The following discussion and analysis should be read in conjunction with the accompanying condensed consolidated quarterly financial statements and related notes, the accompanying regulatory capital disclosures and our 2022 Annual Report to Shareholders.

Consolidated Results of Operations

CoBank's loans outstanding increased slightly to \$140.6 billion as of June 30, 2023, compared to \$140.1 billion at December 31, 2022. Average loan volume increased 3 percent to \$143.3 billion during the first six months of 2023 compared to \$138.5 billion in the same prior-year period. The increase in average loan volume reflected growth in lending in our Farm Credit Banking and Rural Infrastructure operating segments, partially offset by decreased loan volume in our Agribusiness operating segment.

Our investment securities, federal funds sold and other overnight funds decreased to \$44.0 billion at June 30, 2023 from \$45.5 billion at December 31, 2022. Average investment securities, federal funds sold and other overnight funds increased 13 percent to \$43.2 billion during the first six months of 2023 compared to \$38.2 billion in the same prior-year period. This increase in average investments, federal funds sold and other overnight funds was to enhance our liquidity reserve in response to market volatility and other unfavorable conditions in the banking sector and to take advantage of favorable investment spread opportunities in the marketplace.

Net income was \$708 million for the six months ended June 30, 2023, compared to \$730 million during the same period in 2022. The decrease in earnings resulted primarily from lower net interest income and an increase in operating expenses partially offset by a decrease in the provision for credit losses and higher noninterest income.

Net Interest Margin and Net Interest Income						
For the Six Months Ended June 30,			2023		2022	
(\$ in Millions)	Average Balance	Average Rate	Interest Income/Expense	Average Balance	Average Rate	Interest Income/Expense
Interest-earning Assets⁽¹⁾						
Loans	\$ 143,271	4.86 %	\$ 3,453	\$ 138,497	2.16 %	\$ 1,485
Investment Securities	33,984	3.42	577	33,874	1.52	256
Federal Funds Sold and Other Overnight Funds	9,247	4.84	222	4,357	0.74	16
Total Interest-earning Assets⁽¹⁾	186,502	4.60	4,252	176,728	2.00	1,757
Total Interest-bearing Liabilities	174,658	3.85	3,337	164,944	0.93	765
Interest Rate Spread		0.75			1.07	
Impact of Equity Financing	10,607	0.24		11,323	0.06	
Net Interest Margin and Net Interest Income		0.99 %	\$ 915		1.13 %	\$ 992

⁽¹⁾ Interest-earning assets exclude cash and cash equivalents.

Net interest income decreased \$77 million to \$915 million for the six months ended June 30, 2023, compared to \$992 million for the same prior-year period. Net interest income decreased in our Agribusiness operating segment resulting from lower levels of seasonal financing at many of our grain and farm supply cooperative customers due to lower commodity prices. Lower earnings on balance sheet positioning and lower spreads in certain lending portfolios also contributed to decreased net interest income in the current period. Partially offsetting the decreases were increases in net interest income in our Rural Infrastructure and Farm Credit Banking operating segments driven by higher loan volume.

Net interest margin decreased to 0.99 percent for the first six months of 2023 compared to 1.13 percent for the same period in 2022. The decrease in net interest margin was primarily driven by changes in asset mix, lower spreads in certain lending portfolios within our Agribusiness and Rural Infrastructure operating segments and lower earnings on balance sheet positioning.

We recorded a \$62 million provision for credit losses in the six months ended June 30, 2023, which included a \$35 million provision in our Agribusiness operating segment and a \$27 million provision in our Rural Infrastructure operating segment. The 2023 provision for credit losses primarily relates to forecasts of deteriorating macroeconomic conditions and higher specific reserves for a small number of customers. As discussed in Note 2 to the accompanying condensed consolidated financial statements, CoBank adopted the Current Expected Credit Losses (CECL) accounting standard on January 1, 2023. We recorded a \$105 million provision for credit losses in the six months ended June 30, 2022, which included a \$79 million provision in our Agribusiness operating segment and a \$26 million provision in our Rural Infrastructure operating segment. The 2022 provision for credit losses in our Agribusiness operating segment primarily related to increased lending activity and to a lesser extent higher specific reserves for a small number of customers. The 2022 provision for credit losses in our Rural Infrastructure operating segment primarily related to a reserve for a power infrastructure customer that was subsequently charged off.

Overall credit quality remained strong. Adversely classified loans and accrued interest decreased to 0.63 percent of total loans at June 30, 2023 from 0.73 percent at December 31, 2022 primarily due to paydowns for a small number of customers in our Agribusiness operating segment. Nonaccrual loans increased \$13 million to \$158 million at June 30, 2023 from \$145 million at December 31, 2022 due to a small number of agribusiness and rural energy loans transferred to nonaccrual status. Gross charge-offs were \$10 million for the first six months of 2023, compared to \$24 million for the same period in 2022. The 2023 charge-offs related primarily to a small number of agribusiness, leasing and communications customers. The 2022 charge-offs related primarily to a power infrastructure customer that experienced financial difficulty and to a lesser extent a small number of agribusiness and leasing customers. Gross recoveries were \$3 million for the first six months of 2023, compared to less than \$1 million for the same period in 2022.

Noninterest income increased \$36 million to \$208 million for the first six months of 2023 from \$172 million for the same prior-year period. Noninterest income is primarily composed of fee income, patronage income, loan prepayment income, losses on early extinguishments of debt and miscellaneous gains and losses. Net fee income increased \$44 million for the six months ended June 30, 2023 primarily due to a higher level of transaction-related lending fees in our Agribusiness and Rural Infrastructure operating segments. Patronage income increased \$7 million for the six months ended June 30, 2023 due to a greater level of loans sold to affiliated Associations and other System institutions as well as a higher level of patronage received from other System institutions. Prepayment income, net of losses on early extinguishments of debt, totaled \$1 million for the six months ended June 30, 2023, compared to \$3 million in the same prior-year period. Losses on early extinguishments of debt are generally incurred to offset the current and prospective impact of prepayments in our loan and investment portfolios. Sales of investment securities resulted in losses of \$7 million for the six months ended June 30, 2023 compared to gains of \$1 million in the prior-year period. Other noninterest income decreased \$6 million for the six months ended June 30, 2023 as the 2022 period included income from the redemption of allocated equities from the Federal Farm Credit Banks Funding Corporation (Funding Corporation).

Total operating expenses for the six months ended June 30, 2023 increased \$22 million to \$290 million from \$268 million for the same period in 2022. The higher level of operating expenses was primarily driven by increases in employee compensation, general and administrative expenses and purchased services expenses, partially offset by a decrease in Farm Credit Insurance Fund (Insurance Fund) premium expense. Employee compensation expenses increased \$18 million in the first six months of 2023 compared to the 2022 period. The increase was due to an increase in the number of employees, as well as, merit and other pay increases. We had 1,220 employees at June 30, 2023, compared to 1,103 employees at June 30, 2022. General and administrative expenses increased \$3 million in the first six months of 2023 compared to the 2022 period due to higher charitable contributions and temporary labor expenses. Purchased services expenses increased \$3 million in the first six months of 2023 compared to the 2022 period due to the cost of implementing process automation and other enhancements to improve our operating platforms. Insurance Fund premium expense decreased \$4 million in the first six months of 2023 compared to the 2022 period due to lower premium rates set by the Farm Credit System Insurance Corporation (Insurance Corporation) partially offset by an increase in insured debt obligations. Premium rates were 18 basis points and 20 basis points of average outstanding adjusted insured debt obligations for the six months ended June 30, 2023 and 2022, respectively. In July 2023, the Insurance Corporation announced a premium rate of 18 basis points of average outstanding adjusted insured debt obligations for the remainder of 2023.

Our provision for income taxes increased \$2 million to \$63 million for the first six months of 2023, compared to \$61 million for the same prior-year period. Our effective tax rates were 8.2 percent and 7.7 percent for the six months ended June 30, 2023 and 2022, respectively. The increase in our income tax expense and effective tax rate was primarily due to fewer tax credits generated from solar energy leases in our Agribusiness operating segment as well as a lower level of patronage dividends for the first six months of the year for 2023.

Our annualized return on average common shareholders' equity increased to 14.86 percent for the six months ended June 30, 2023 from 14.35 percent for the same period in 2022. The increase was due to lower average total capital in 2023 resulting from higher unrealized losses on investment securities in the current period which are included in accumulated other comprehensive loss. Our annualized return on average assets decreased to 0.76 percent for the six months ended June 30, 2023 from 0.82 percent for the same period in 2022. The decrease resulted from changes in asset mix in the current period including decreased lending to higher spread agribusiness customers and higher levels of lending to affiliated Associations and investments, federal funds sold and other overnight funds, all of which have lower spreads commensurate with lower risk.

For the three months ended June 30, 2023, net income decreased \$21 million to \$332 million, compared to \$353 million for the same prior-year period. The decrease in quarterly net income included lower net interest income and an increase in operating expenses partially offset by higher noninterest income and a lower provision for credit losses. Net interest income decreased \$54 million for the three months ended June 30, 2023

compared to the same prior-year period due to lower net interest income in our Agribusiness operating segment, lower earnings on balance sheet positioning and lower spreads in certain lending portfolios. The second quarter of 2023 provision for credit losses was \$42 million and primarily related to forecasts of deteriorating macroeconomic conditions and higher specific reserves. The second quarter of 2022 provision for credit losses was \$59 million and primarily related to increased lending activity and higher specific reserves in our Agribusiness operating segment and a higher reserve for a power infrastructure customer in our Rural Infrastructure operating segment that was subsequently charged off. Operating expenses increased \$2 million during the three months ended June 30, 2023 compared to the same period in 2022 primarily due to an increase in employee compensation costs partially offset by lower Insurance Fund premium expense. The prior period quarter included a retroactive Insurance Fund premium rate increase and related expense covering the first six months of 2022. Noninterest income increased by \$17 million during the second quarter of 2023 primarily due to greater net fee income and higher levels of patronage income.

Operating Segment Financial Review

We provide financial services to agricultural cooperatives; other food and agribusiness companies; rural power, communications and water cooperatives and companies; rural community facilities; farmer-owned financial institutions and other businesses that serve agriculture and rural communities. We conduct lending operations through three operating segments: Agribusiness, Farm Credit Banking and Rural Infrastructure.

Loans outstanding and the allowance for loan losses by operating segment at June 30, 2023 and 2022 are reported in Notes 3 and 11 to the accompanying condensed consolidated financial statements. All customer activity, including loans and leases and related income, is specifically assigned to the business units that comprise the operating segments. Investment securities and federal funds sold and other overnight funds, which are primarily held as a liquidity reserve to support our banking operations, are not specifically assigned to operating segments; however, the income from investment securities and federal funds sold and other overnight funds is attributed to the operating segments. Net income by operating segment is summarized in the following table and is more fully detailed in Note 11 to the accompanying condensed consolidated financial statements.

Net Income by Operating Segment (\$ in Millions)			
For the Six Months Ended June 30,	2023		2022
Operating Segment:			
Agribusiness	\$	344	\$ 407
Farm Credit Banking		134	135
Rural Infrastructure		230	188
Total	\$	708	\$ 730

Agribusiness

The Agribusiness operating segment includes loans and other financial services provided to a diverse market of cooperatives and other businesses in various agricultural sectors including grain handling and marketing, farm supply, fruits, nuts, vegetables, forest products, dairy, livestock, biofuels and food processing. A large portion of agribusiness loan volume financing grain and farm supply cooperatives is seasonal. This seasonal loan volume typically peaks early in the year, then reaches a low in late summer or early fall, and is affected by a number of factors, including grain volume, commodity prices, producer selling patterns, transportation availability, and the relationship between cash and futures prices in the grain commodities markets. Agribusiness loans outstanding totaled \$38.1 billion at June 30, 2023, compared to \$40.1 billion at December 31, 2022. The decrease in outstanding loan volume primarily resulted from lower seasonal financing requirements at many of our grain and farm supply cooperative customers partially offset by growth in lending to large food and agribusiness customers. The Agribusiness segment includes our Agricultural Export Finance Division (AEFD), which provides trade finance to support U.S. exporters of agricultural products. The AEFD had \$7.5 billion and \$8.6 billion in loans outstanding as of June 30, 2023 and December 31, 2022, respectively.

The decrease was primarily driven by lower demand for export financing of U.S. agricultural products in certain global markets during the first six months of 2023. At June 30, 2023 and December 31, 2022, 25 percent and 27 percent, respectively, of the loans in the AEFD were guaranteed by the U.S. government. Our Agribusiness segment also includes Farm Credit Leasing Services Corporation (FCL), a wholly-owned subsidiary, which provides lease products and related services to Association partners, agribusinesses, agricultural producers and rural infrastructure companies. As of June 30, 2023 and December 31, 2022, FCL had \$4.2 billion and \$3.8 billion in leases outstanding, respectively.

Agribusiness average loan volume decreased 9 percent to \$42.8 billion for the first six months of 2023 from \$47.1 billion for the same period in 2022. The decrease in Agribusiness average loan volume resulted from lower levels of seasonal financing at many of our grain and farm supply cooperative customers. Commodity prices for wheat, corn and soybeans decreased in the six months ended June 30, 2023, compared to the same prior-year period when commodity prices were significantly elevated due to supply shortages, drought and other weather-related events, as well as the Russia/Ukraine war.

Agribusiness net income decreased \$63 million in the first six months of 2023 to \$344 million from \$407 million for the same period in 2022. The decrease was primarily due to lower net interest income and increases in operating expenses somewhat offset by a decrease in the provision for credit losses and higher noninterest income.

Net interest income decreased by \$115 million to \$467 million for the six months ended June 30, 2023, from \$582 million for the 2022 period. This decrease was primarily due to lower average loan volume driven by lower commodity prices, as described above, and, to a lesser extent, lower earnings on balance sheet positioning and lower spreads in certain lending portfolios.

Agribusiness recorded a \$35 million provision for credit losses during the first six months of 2023 compared to a \$79 million provision for credit losses in the same prior-year period. The 2023 provision for credit losses in our Agribusiness operating segment primarily relates to forecasts of deteriorating macroeconomic conditions, higher specific reserves and increased charge-offs for a small number of customers. The 2022 provision for credit losses primarily related to increased lending activity and to a lesser extent higher specific reserves for a small number of customers. Nonaccrual loans in Agribusiness increased \$1 million to \$138 million at June 30, 2023, as compared to \$137 million at December 31, 2022 primarily due to a limited number of grain and farm supply, food and agribusiness customers transferred to nonaccrual status during 2023. Gross charge-offs were \$9 million for the first six months of 2023, compared to \$5 million for the same period in 2022. The 2023 and 2022 charge-offs related to a small number of agribusiness and leasing customers. Gross recoveries were \$3 million for the first six months of 2023, compared to less than \$1 million for the same period in 2022.

Noninterest income increased \$14 million to \$119 million in the first six months of 2023 from \$105 million for the 2022 period. The increase in noninterest income for the period was primarily due to higher net fee income as a result of a higher level of transaction-related lending fees.

Agribusiness operating expenses increased \$9 million to \$176 million for the first six months of 2023 from \$167 million in the same prior-year period primarily due to increases in employee compensation, general and administrative and purchased services expenses.

Farm Credit Banking

The Farm Credit Banking operating segment includes wholesale loans from the direct funding relationships we have with our affiliated Association customer-owners and our wholesale funding relationships with other System institutions. As of June 30, 2023, we had 17 affiliated Associations operating in 23 states serving the Northwest, West, Southwest, Rocky Mountains, Mid-Plains, and Northeast regions of the United States. The Farm Credit Banking loan portfolio totaled \$72.1 billion as of June 30, 2023, compared to \$71.5 billion at December 31, 2022. At June 30, 2023 and December 31, 2022, loans outstanding included \$66.3 billion and

\$65.8 billion, respectively, in wholesale loans to our affiliated Associations and \$5.8 billion and \$5.7 billion, respectively, of participations in wholesale loans made by other System banks to certain of their affiliated Associations. These participations included \$4.4 billion as of June 30, 2023 and December 31, 2022 in wholesale loans made by the Farm Credit Bank of Texas (FCBT). The balance of participations of \$1.4 billion and \$1.3 billion as of June 30, 2023 and December 31, 2022, respectively, represent wholesale loans made by AgFirst Farm Credit Bank (AgFirst).

Farm Credit Banking average loan volume increased 7 percent to \$71.2 billion for the six-month period ended June 30, 2023, compared to \$66.4 billion for the same prior-year period. The increase resulted from greater overall lending by our affiliated Associations to agricultural producers and processors and our affiliated Associations funding a higher level of syndicated loans and participations.

Farm Credit Banking net income decreased \$1 million to \$134 million for the first six months of 2023, compared to \$135 million for the same prior-year period. The decrease resulted primarily from lower noninterest income and slightly higher operating expenses partially offset by higher net interest income.

Net interest income increased \$11 million to \$165 million in the first six months of 2023 compared to \$154 million for the same period in 2022 primarily due to growth in average loan volume.

As a wholesale lender to Associations, we benefit from the diversification provided by the Association loan portfolios and a strong collateral position. In addition, the earnings, capital and loan loss reserves of the Associations provide an additional layer of protection against losses in their respective loan portfolios. Lower spreads in the Farm Credit Banking operating segment are commensurate with the lower risk profile and lower regulatory capital requirements. Notwithstanding the Special Mention credit quality classification of an affiliated Association wholesale loan as discussed in the “Credit Quality of Loans” section, loan quality in Farm Credit Banking remains strong. No provision for credit losses or allowance for credit losses have been recorded related to any of our wholesale loans to Associations.

Farm Credit Banking noninterest income was \$5 million of expense in the first six months of 2023 compared to \$5 million of income in the same prior-year period. The decrease primarily resulted from a loss on the sale of investment securities in the 2023 period to replace lower yielding investments with higher yielding investments and will be more than offset by higher net interest income during the remainder of 2023. Noninterest income in the 2022 period primarily included prepayment income, net of losses on early extinguishments of debt. Losses on early extinguishments of debt are generally incurred to offset the current and prospective impact of prepayments of loans and investments.

Operating expenses increased \$2 million to \$26 million for the first six months of 2023 from \$24 million for the same prior-year period. Farm Credit Banking has no income tax expense as the earnings on its business activities are statutorily tax-exempt.

Rural Infrastructure

The Rural Infrastructure operating segment includes loans and other financial services provided to cooperatives and other companies in the power and energy, communications, water and waste industries as well as to community facilities in rural America. Power and energy industry customers include rural electric generation and transmission cooperatives, midstream energy and gas pipeline providers, electric distribution cooperatives, renewable energy providers, independent power producers, regulated utilities and investor-owned utilities. Communications industry customers include companies providing local wireline broadband services, long-haul and middle-mile fiber transport, and data center and cloud-based products to rural communities. Our customers also include regional and national communications providers with networks that are globally interconnected, who are essential to bringing services to rural America through their partnerships and contractual relationships with our rural customers. In addition, the Bank serves customers in the water industry, including rural water and waste companies, as well as rural health care and other community facilities. We also make equity investments

in certain Rural Business Investment Companies (RBICs) which focus on small and middle market companies that create jobs and promote commerce in rural America. Rural Infrastructure loans outstanding totaled \$30.4 billion and \$28.5 billion at June 30, 2023 and December 31, 2022, respectively.

Rural Infrastructure average loan volume increased 17 percent to \$29.3 billion for the first six months of 2023, compared to \$25.0 billion for the same prior-year period. The increase in loan volume was primarily related to rural power, electric distribution and communication customers.

Rural Infrastructure net income increased \$42 million to \$230 million for the first six months of 2023, compared to \$188 million for the same prior-year period. The increase was primarily driven by increases in noninterest income and net interest income somewhat offset by higher operating expenses.

Net interest income increased \$27 million to \$283 million for the six months ended June 30, 2023, compared to \$256 million in the 2022 period. This increase was primarily due to higher average loan volume partially offset by lower earnings on balance sheet positioning and lower spreads in certain lending portfolios.

Rural Infrastructure recorded a provision for credit losses of \$27 million during the first six months of 2023 compared to \$26 million for the same period in 2022. The 2023 provision for credit losses in our Rural Infrastructure operating segment relates to forecasts of deteriorating macroeconomic conditions, increased lending activity and higher specific reserves for a small number of customers. The 2022 provision primarily related to a reserve for a power infrastructure customer that was subsequently charged off. Nonaccrual loans in Rural Infrastructure increased \$12 million to \$20 million at June 30, 2023, compared to \$8 million at December 31, 2022 primarily due to a limited number of rural energy loans transferred to nonaccrual status during 2023. Gross charge-offs were \$1 million for the first six months of 2023 compared to \$19 million for the same prior-year period. The charge-offs in both periods related to a small number of rural infrastructure customers. Gross recoveries were less than \$1 million for the first six months of 2023 and 2022.

Noninterest income increased \$32 million to \$94 million for the first six months of 2023, compared to \$62 million for the same period in 2022 driven by higher net fee income due to a higher level of transaction-related lending fees.

Rural Infrastructure operating expenses increased \$11 million to \$88 million for the first six months of 2023 compared to \$77 million for the same prior-year period primarily due to increases in employee compensation, general and administrative and purchased services expenses.

Credit Quality, Liquidity, Capital Resources and Other

Credit Quality of Loans

The following table presents our loans, classified by management pursuant to our regulator's Uniform Loan Classification System, as a percent of total loans.

Loan Quality Ratios						
	June 30, 2023			December 31, 2022⁽⁴⁾		
	Wholesale Loans⁽¹⁾	Commercial Loans⁽²⁾	Total Bank	Wholesale Loans⁽¹⁾	Commercial Loans⁽²⁾	Total Bank
Acceptable	97.73 %	96.55 %	97.16 %	97.76 %	96.70 %	97.24 %
Special Mention	2.27	2.15	2.21	2.24	1.81	2.03
Substandard	-	1.30	0.63	-	1.49	0.73
Doubtful	-	-	-	-	- ⁽³⁾	- ⁽³⁾
Loss	-	-	-	-	-	-
Total	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %

⁽¹⁾ Represents loans in our Farm Credit Banking operating segment.

⁽²⁾ Represents loans in our Agribusiness and Rural Infrastructure operating segments.

⁽³⁾ Represents less than 0.01 percent of total bank loans and accrued interest.

⁽⁴⁾ Prior to the Bank's adoption of CECL on January 1, 2023, loan quality ratios included accrued interest.

Our overall loan quality measures remain strong at June 30, 2023. Special Mention loans were 2.21 percent of total loans at June 30, 2023, compared to 2.03 percent at December 31, 2022. The level of adversely classified loans ("Substandard", "Doubtful" and "Loss") as a percentage of total loans decreased to 0.63 percent at June 30, 2023, compared to 0.73 percent at December 31, 2022.

We recorded a \$62 million provision for loan losses, \$10 million of gross charge-offs and \$3 million of gross recoveries in the six-month period ended June 30, 2023. Nonaccrual loans increased \$13 million to \$158 million at June 30, 2023, from \$145 million at December 31, 2022. Additional discussion of these amounts can be found in the prior section titled "Operating Segment Financial Review". Total accruing loans 90 days or more past due increased to \$19 million at June 30, 2023 from \$15 million at December 31, 2022 primarily due to an increase in past due leasing customers. Our total allowance for credit losses was \$805 million at June 30, 2023, compared to \$825 million at December 31, 2022. As discussed in Note 2 to the accompanying condensed consolidated financial statements, we adopted the CECL accounting standard on January 1, 2023 which resulted in a \$75 million decrease in our allowance for credit losses. Our allowance for credit losses, as a percentage of total loans, was 0.57 percent and 0.59 percent at June 30, 2023 and December 31, 2022, respectively. As a percent of non-guaranteed loans outstanding and excluding loans to Associations, our allowance for credit losses was 1.20 percent and 1.24 percent at June 30, 2023 and December 31, 2022, respectively.

At June 30, 2023, Special Mention loans included a \$1.6 billion wholesale loan to one of our affiliated Associations. Pursuant to our regulatory requirements, we classify our wholesale loans using the same Uniform Loan Classification System used for our commercial loans. Our loans to Associations are collateralized by substantially all of the Association assets. In addition, the earnings, capital and loan loss reserves of the Associations provide additional layers of protection against losses in their retail loan portfolios. While the Special Mention classification primarily reflects internal control and other operational weaknesses at this Association, as a result of the collateralization and other mitigants described above we do not anticipate any losses related to this wholesale loan. As of June 30, 2023, CoBank has not made any provision for credit loss or recorded any allowance for credit loss related to any of our wholesale loans to Associations.

The overall credit quality of our loan portfolio remains strong at June 30, 2023. We believe credit quality deterioration in the future is possible due to market factors impacting our customers, including an ongoing volatile agricultural commodity price environment, supply chain disruptions, labor shortages, inflation, higher interest rates, slowing economy, weather related events, trade uncertainty, global economic uncertainty and the

Russia/Ukraine war. In addition, concentrations within our loan portfolio can cause the level of our loan quality, nonaccrual loans, charge-offs and provisions for credit losses or credit loss reversals to vary significantly from period to period.

Liquidity and Investments

Our liquidity management objectives are to provide a reliable source of funding to borrowers, meet maturing debt obligations, provide additional liquidity if market conditions deteriorate and fund operations on a cost effective basis.

While we believe that sufficient resources are available to meet liquidity management objectives through our debt maturity structure, holdings of liquid assets and access to the capital markets, the volatility of our loan volume and customer cash flow requirements causes our liquidity needs to vary significantly from day to day.

One of the ways we measure and monitor our liquidity position is by assuming no ability to issue debt and calculating the number of days into the future we could meet maturing debt obligations by using available cash and eligible investments. System banks are required by regulation to maintain a minimum of 90 days of liquidity (cash and readily marketable investments generally discounted by 5 to 10 percent of market value) on a continuous basis and to establish an incremental liquidity reserve. At June 30, 2023 and December 31, 2022 our liquidity was 193 days and 183 days, respectively.

We hold cash, investment securities, federal funds sold and other overnight funds primarily to maintain a liquidity reserve and manage short-term surplus funds. Cash, federal funds sold and other overnight funds totaled \$9.0 billion and \$13.3 billion as of June 30, 2023 and December 31, 2022, respectively. Our investment securities were \$35.3 billion at June 30, 2023, compared to \$33.1 billion at December 31, 2022.

The table below summarizes our investment securities and related unrealized gains (losses) by asset class.

Investment Securities (\$ in Millions)							
	June 30, 2023			December 31, 2022			
	Amortized Cost	Fair Value	Net Unrealized Losses	Amortized Cost	Fair Value	Net Unrealized Losses	
Certificates of Deposit	\$ -	\$ -	\$ -	\$ 850	\$ 850	\$ -	
U.S. Treasury Debt	13,513	12,842	(671)	14,779	14,052	(727)	
U.S. Agency Debt	2,050	1,944	(106)	1,733	1,627	(106)	
Residential Mortgage-Backed:							
Ginnie Mae	1,014	835	(179)	1,014	837	(177)	
U.S. Agency	2,483	2,367	(116)	1,417	1,319	(98)	
Commercial Mortgage-Backed:							
U.S. Agency	17,652	16,658	(994)	14,567	13,587	(980)	
Corporate Bonds ⁽¹⁾	504	475	(29)	534	501	(33)	
Asset-Backed and Other	209	206	(3)	328	324	(4)	
Total	\$ 37,425	\$ 35,327	\$ (2,098)	\$ 35,222	\$ 33,097	\$ (2,125)	

⁽¹⁾ Amortized cost includes allowance for credit losses of \$6 million at June 30, 2023.

Credit risk in our investment portfolio primarily exists in investment securities that are not guaranteed by the U.S. government or a government-sponsored enterprise (U.S. Agency), which currently include asset-backed securities (ABS) backed by pools of prime auto loans and corporate bonds of midstream energy and communication companies. The midstream energy and communication corporate bonds are purchased under our lending authorities and not held for liquidity purposes. The ABS and midstream energy and communication corporate bonds collectively total \$681 million or approximately 2 percent of our total investment portfolio as of June 30, 2023. Credit risk in our investment portfolio also arises in a portion of our short-term investments, which include overnight bank deposits and federal funds sold instruments which are transacted with highly-rated commercial bank counterparties. We held overnight bank deposits and federal funds sold instruments

totaling \$1.1 billion and \$2.8 billion at June 30, 2023 and December 31, 2022, respectively. The remainder of our short-term investments include reverse repurchase agreements with the Federal Reserve totaling \$7.6 billion and \$9.6 billion at June 30, 2023 and December 31, 2022, respectively, and have minimal credit risk.

Pursuant to FCA regulations, certain securities must be excluded from our liquidity reserve, including those that are not readily marketable, do not exhibit low credit and market risk or cannot be converted into cash with little or no loss in value. In addition, any non-guaranteed investments whose market value is less than 80 percent of book value must be excluded from the supplemental liquidity buffer. As of June 30, 2023, \$535 million of such securities were excluded from our liquidity reserve, the most significant of which were our corporate bonds of midstream energy and communication companies that are not held for liquidity purposes.

As all of our investment securities are classified as “available for sale”, we recognize changes in the fair value of our investment securities in accumulated other comprehensive income (loss), a component of shareholders’ equity, unless losses are credit-related and related to securities not guaranteed by the U.S. government or U.S. agencies, in which case that portion of the loss is recorded as an allowance for credit losses with an offsetting amount in earnings. We recorded net unrealized gains on our investment securities of \$35 million for the first six months of 2023, as compared to net unrealized losses of \$1.5 billion for the same period in 2022. The unrealized gains and losses recorded in both periods primarily reflect the impact of market interest rate changes on the fair value of fixed-rate securities. As described in Note 7 to the accompanying condensed consolidated financial statements, unrealized gains on our bonds and notes, which fund our investment securities, are not recorded in our condensed consolidated balance sheets due to their amortized cost treatment and as a result provide no offset to the unrealized losses on investment securities recorded within our shareholders’ equity.

An additional source of liquidity is cash provided by our operating activities (primarily generated from net interest income in excess of operating expenses), which totaled \$942 million and \$595 million for the first six months of 2023 and 2022, respectively.

Notwithstanding the various sources of liquidity discussed above, if no other sources existed to repay maturing Federal Farm Credit Banks Consolidated Systemwide bonds, medium term notes and discount notes (collectively referred to as Systemwide Debt Securities), the assets of the Insurance Fund would be used to repay such debt.

The Insurance Corporation has an agreement with the Federal Financing Bank, a federal instrumentality subject to the supervision and direction of the U.S. Treasury, pursuant to which the Federal Financing Bank would advance funds to the Insurance Corporation. Under its existing statutory authority, the Insurance Corporation may use these funds to provide assistance to the System banks in exigent market circumstances that threaten the Banks’ ability to pay maturing debt obligations. The agreement provides for advances of up to \$10 billion and terminates on September 30, 2023 unless otherwise renewed. The decision whether to seek funds from the Federal Financing Bank is at the discretion of the Insurance Corporation, and each funding obligation of the Federal Financing Bank is subject to various terms and conditions and, as a result, there can be no assurance that funding would be available if needed by the System.

Included in our bonds and notes at June 30, 2023 and December 31, 2022 was \$825 million of funding pursuant to a bond guarantee program offered by the Rural Utilities Service (RUS) agency of the United States Department of Agriculture. The funding is provided by the Federal Financing Bank and guaranteed by RUS. As part of the bond guarantee agreement with RUS, we are required to pledge collateral in an amount equal to at least 110 percent of the principal balance of all RUS bonds outstanding. As of June 30, 2023, we had \$250 million, \$375 million and \$200 million outstanding on our Series D, Series E and Series F funding from RUS, respectively. The Series D, Series E and Series F facilities were fully drawn at June 30, 2023.

Interest Rate Swaps and Other Derivatives

We use interest rate swaps and other derivatives as an integral part of our market risk management activities. Interest rate swaps and other derivatives are used to manage liquidity and the market risk arising from maturity and repricing mismatches between assets and liabilities. We also hedge cap and floor risk embedded within our floating-rate investments and loans by entering into derivative transactions. In addition, we execute foreign exchange spot and forward contracts to manage currency risk on our relatively nominal amount of loans denominated in foreign currencies. We also enter into derivatives for our customers as a service to enable them to transfer, modify or reduce their interest rate risk and foreign exchange risk.

Interest rate swaps and other derivatives are recorded at fair value as assets or liabilities in the accompanying condensed consolidated balance sheets. Interest rate swaps and other derivative assets totaled \$969 million at June 30, 2023, compared to \$1.0 billion at December 31, 2022. Interest rate swaps and other derivative liabilities totaled \$1.1 billion at June 30, 2023 and December 31, 2022.

Changes in the fair value of our interest rate swaps and other derivatives are accounted for as gains or losses through current period earnings or as a component of accumulated other comprehensive income (loss), depending on the use of the derivatives and whether they qualify for hedge accounting treatment. Net changes in the fair value of derivatives and hedged items designated as hedging instruments are recorded in interest income and interest expense in the accompanying condensed consolidated statements of income and totaled net losses of \$4 million and \$3 million for the first six months of 2023 and 2022, respectively. Net changes in the fair value of derivatives not designated as hedging instruments are recorded in noninterest income in the accompanying condensed consolidated statements of income and totaled net gains of \$10 million and \$9 million for the first six months of 2023 and 2022, respectively. Changes in the fair value of derivatives recorded as other comprehensive income (loss) totaled net gains of \$8 million and \$61 million for the first six months of 2023 and 2022, respectively.

Capital Resources

We believe that a sound capital position is critical to our long-term financial success and future growth. Our shareholders' equity is composed of preferred and common stock, retained earnings and accumulated other comprehensive income (loss), and totaled \$10.4 billion and \$10.2 billion at June 30, 2023 and December 31, 2022, respectively. The approximate \$182 million increase in shareholders' equity during the first six months of 2023 primarily resulted from current period earnings and the cumulative effect of adopting the CECL accounting standard somewhat offset by retirements of common stock and accrued patronage. Included in our shareholders' equity is \$1.9 billion of accumulated other comprehensive loss at June 30, 2023 and December 31, 2022, respectively. Accumulated other comprehensive loss primarily results from net unrealized losses on investment securities driven by market interest rate changes. While the unrealized losses on investment securities result in a reduction of shareholders' equity, they do not impact current period earnings or regulatory capital.

As previously discussed in the Bank's 2022 Annual Report to Shareholders, in August 2022, the Bank's Board of Directors lowered the target equity levels contained in its capital plans for cooperatives and other patronage-eligible commercial borrowers, as well as for affiliated and non-affiliated Farm Credit System institutions. The lower target equity levels were effective in 2022. The reduction follows a Board-recommended vote by CoBank stockholders earlier in 2022 to reduce the target equity ranges specified in the Bank's capitalization bylaws. In December 2022, the Board of Directors approved stock retirements reflecting the impact of these lower target equity levels as well as normal retirements. These stock retirements totaled \$191 million and were made in March 2023. Management and the Board continuously evaluate the Bank's capital plans based on financial performance, capital requirements, asset growth, emerging risks and other items. Any future changes to patronage and capital distributions would be subject to Board approval and compliance with regulatory requirements.

During the first six months of 2023 and 2022, we retired \$8 million and \$60 million, respectively, of our outstanding Series E non-cumulative perpetual preferred stock in a series of open market purchase transactions. The retired Series E preferred stock was purchased at a discount from par value resulting in modest gains on retirement recorded in unallocated retained earnings.

On January 1, 2022, we redeemed all of our outstanding Series G non-cumulative perpetual preferred stock totaling \$200 million. The dividend rate for our Series G preferred stock was 6.125 percent through the date of redemption.

At June 30, 2023 and December 31, 2022, our capital and leverage ratios exceeded regulatory minimums, as shown in the following table.

Regulatory Capital Requirements and Ratios						
	Regulatory Minimums	June 30, 2023		December 31, 2022		Required Buffer
		Actual	Actual Buffer	Actual	Actual Buffer	
Common Equity Tier 1 Capital Ratio	4.5 %	11.22 %	6.72 %	11.62 %	7.12 %	2.5 %
Tier 1 Capital Ratio	6.0	12.92	6.92	13.39	7.39	2.5
Total Capital Ratio	8.0	13.72	5.72	14.25	6.25	2.5
Tier 1 Leverage Ratio ⁽¹⁾	4.0	6.49	2.49	6.80	2.80	1.0
Permanent Capital Ratio	7.0	13.02	n/a	13.51	n/a	n/a
Unallocated Retained Earnings (URE) and URE Equivalents Leverage Ratio	1.5	3.01	n/a	3.13	n/a	n/a

⁽¹⁾ At least 1.5 percent must be URE and URE equivalents.

See “Regulatory Capital Disclosures” for more information on required regulatory capital disclosures, including the components of the ratios displayed above.

We may from time to time seek to retire our outstanding debt or equity securities, including preferred stock, through calls, tender offers and/or exchanges, open market purchases, privately negotiated transactions or otherwise. We may also issue new debt or equity securities, including preferred stock. Such calls, tender offers, exchanges, open market purchases or new issuances, if any, will depend on prevailing market conditions, the Bank’s capital position and liquidity requirements, contractual restrictions, changes to capital regulations and other factors.

LIBOR Transition

As more fully disclosed in the “Other Risk Factors” under the heading “Transition from LIBOR Could Adversely Affect Our Results of Operations, Financial Condition and Cash Flows” of our 2022 Annual Report to Shareholders, LIBOR settings (including with respect to overnight, one-month, three-month, six-month, and twelve-month tenors of USD dollar LIBOR) were discontinued or declared non-representative immediately after June 30, 2023.

CoBank recognizes the discontinuance of LIBOR presents significant risks and challenges that could have an impact on our business and our customers. We implemented LIBOR transition plans in accordance with Farm Credit Administration’s guidance to address the risks associated with the discontinuance of LIBOR.

We had exposure to various LIBOR-indexed financials instruments; however, the significant majority were transitioned to SOFR prior to June 30, 2023. The remaining exposure to LIBOR-indexed financials instruments that mature after June 30, 2023 include a relatively small amount of loans, investment securities, Systemwide Debt Securities, preferred stock and derivative transactions as shown in the table below.

Through June 30, 2023, we implemented fallback language in a substantial majority of our loan agreements. We implemented SOFR loan products for our wholesale lending to Association customers and our commercial loan

customers. We also implemented changes to a number of our systems to support SOFR indexed transactions. While we implemented SOFR fallback language in a substantial majority of our loan agreements, certain of our loans, investment securities, Systemwide Debt Securities, preferred stock and derivative transactions that reference LIBOR have no or inadequate fallback provisions. The federal Adjustable Interest Rate (LIBOR) Act provides a statutory fallback mechanism on a nationwide basis to replace LIBOR with a benchmark rate, selected by the Federal Reserve Board and based on SOFR, for certain contracts that reference LIBOR and contain no or inadequate fallback provisions.

On December 16, 2022, the Federal Reserve Board adopted a final rule implementing certain provisions of the LIBOR Act (“Regulation ZZ”). Regulation ZZ specifies that on the LIBOR replacement date, which is the first London banking day after June 30, 2023, the Federal Reserve Board-selected benchmark replacement, based on SOFR and including any tenor spread adjustment as provided by Regulation ZZ, will replace references to overnight, one-month, three-month, six-month, and twelve month LIBOR in certain contracts that do not mature before the LIBOR replacement date and that have no or inadequate fallback language.

The following table represents our LIBOR-indexed financial instruments by contractual maturity.

LIBOR-Indexed Financial Instruments at June 30, 2023 (\$ in Millions)		
		Due after June 30, 2023
Commercial Loans ⁽¹⁾	\$	1,968
Wholesale Loans ⁽²⁾		1,193
Investment Securities		2,202
Debt		881
Derivatives (Notional Amounts)		13,360
Preferred Stock ⁽³⁾		800

⁽¹⁾ Represents loans in our Agribusiness and Rural Infrastructure operating segments.

⁽²⁾ Represents loans in our Farm Credit Banking operating segment.

⁽³⁾ Represents our non-cumulative perpetual preferred stock with a fixed-to floating rate dividend feature indexed to 3-month USD LIBOR, which does not have a contractual maturity date. Includes \$125 million that pays a dividend currently indexed to 3-month USD LIBOR plus a spread as of June 30, 2023. Dividends on an additional \$300 million and \$375 million of preferred stock convert from a fixed-rate to 3-month USD LIBOR plus a spread in 2025 and 2026, respectively.

During July 2023, all of the remaining one-month LIBOR-indexed instruments in the table above have transitioned to SOFR pursuant to contractual fallback provisions upon their first LIBOR fixing period after June 30, 2023. The substantial majority of the remaining three-month and other LIBOR indexed instruments will transition to SOFR through contractual fallback provisions by September 30, 2023. At this time, we do not expect the remaining LIBOR transition to have a material impact on us, our borrowers, investors, customers and counterparties. However, disputes and litigation with counterparties, investors and borrowers relating to the LIBOR transition may be possible in the future.

Other Regulatory Matters

On July 8, 2021, the FCA announced a proposed rule that would amend the Tier 1/Tier 2 capital framework to define and establish a risk weight for high-volatility commercial real estate exposures by assigning a 150 percent risk-weighting to such exposures, instead of the current 100 percent risk-weighting. The proposed rule focuses on changes that are comparable with the capital rules of other federal banking regulatory agencies and recognize the increased risk posed by high-volatility commercial real estate exposures. The public comment period on the proposed rule ended on January 24, 2022.

Recent Developments

Downgrade of the Long-Term Sovereign Credit Rating on the United States and the Long-Term Issuer Default Rating of the System

The System is a government sponsored enterprise (GSE) and CoBank, as a member of the System, has historically benefited from the favorable funding costs and funding flexibility available to us through the issuance of Systemwide debt securities. The credit ratings of GSEs, including the System, are influenced by the sovereign credit rating of the United States.

On August 1, 2023, Fitch Ratings downgraded the long-term sovereign credit rating on the United States to AA+ from AAA. Fitch affirmed the A-1+ short-term rating of the United States. The outlook on the long-term rating of the United States is stable. Subsequently, on August 2, 2023, Fitch Ratings downgraded the long-term issuer default rating for the System to AA+ from AAA; the F1+ short-term rating was affirmed. The outlook on the long-term default rating was revised to stable from ratings watch negative. Fitch also downgraded the individual long-term issuer default ratings of the System Banks, including CoBank, to A+. The outlook on the long-term default rating for each System Bank was revised to stable from ratings watch negative. The downgrade of the System and the System Banks' ratings reflect the downgrade of the U.S. sovereign rating.

Moody's Investor Services and S&P Global Ratings currently maintain a long-term sovereign credit rating on the United States of Aaa and AA+, a long-term issuer default rating for the System of Aaa and AA+ and a short-term issuer default rating for the System of P-1 and A-1+.

Notwithstanding these actions, to date we have continued to access competitively priced funding necessary to support our lending and business operations. However, such actions and any future downgrades from ratings agencies could negatively impact the access to debt capital markets, funding flexibility, funding costs and earnings for CoBank and other System institutions.

Business Outlook

Major events such as increasing interest rates, persistent inflation, concern in the commercial banking sector and shifts in trade policies continue to impact the global economy in 2023. While major world economies are still healthy, many market participants expect some form of a recession in late 2023 or early 2024, which could have varied impacts to the U.S. economy. Labor markets continue to be resilient although there are signs of a slowdown in the labor force due to declining corporate profits and other market factors. The Federal Reserve continues to reinforce its goal of reducing inflation, as evidenced by increasing rates 100 basis points so far in 2023. While this continued and aggressive rate hiking cycle has eased inflation somewhat in the first half of 2023, it has not meaningfully weakened demand for goods and services, which increases the likelihood for further interest rate hikes. Equity markets have also recovered in 2023. Changes to U.S. tax laws, including the federal corporate income tax rate, remain uncertain at this time. Market conditions in many sectors of the agricultural and rural infrastructure industries we serve remain generally favorable and stable, but are impacted by the challenges of the broader economy.

The rural economy in the United States continues to benefit from higher levels of consumer spending so far in 2023, although there is the potential for a slowdown due to increased interest rates, recession concerns and changing market dynamics. U.S. agricultural exports face challenges due to the strength of the U.S. dollar and rising transportation and other costs. Agricultural commodity prices remain highly volatile and soybean oil and fertilizer prices, in particular, decreased significantly from 2022 levels. The animal protein and dairy sectors are experiencing more price sensitive consumers which has resulted in reduced demand. Weather is impacting agricultural crop conditions as the Midwest struggles through a summer of drought conditions. While portions of the western United States received a significant amount of rainfall and have accumulated snowpack through 2023, drought conditions also persist in certain areas of the southwestern United States. Conversely, other portions of the western United States have received too much rainfall which, coupled with overly temperate weather, has harmed the outlook for crops such as almonds and berries. Furthermore, higher input costs, especially the cost of labor, continue to impact the U.S. agricultural economy. The power and energy industries are impacted by ongoing developments from falling natural gas prices and changes in industry regulations. The communications industry expects slower near-term network expansion stemming from increased interest rates, increased competition and higher labor costs, although long-term consumer demand in this sector remains strong. Additionally, the long-term outlook in these rural infrastructure sectors remains favorable due to the ongoing need to upgrade and maintain the energy grid and communications infrastructure in the United States and from increased spending resulting from the passage of the Infrastructure Investment and Jobs Act and, to a lesser extent, the Inflation Reduction Act. Other political actions may impact the rural economy in 2023 as the current U.S. Farm Bill sunsets on September 30, 2023 and the Fiscal Responsibility Act will need to be implemented. A divided Congress will need to collaborate to resolve these issues, which could significantly impact the agricultural sector.

Although challenges across our industry sectors could reduce credit quality and impact the level of loan demand, CoBank believes it remains well positioned to assist our customers and to continue to serve rural America.

Under the guidance of our Board of Directors and our experienced executive management team, we remain focused on achieving continued success through execution of our business strategies. This includes, among other objectives, creating mutually beneficial partnerships with other System institutions, maintaining effective access to the agency debt capital markets, opportunistically accessing the preferred stock capital markets, educating policy makers and other key stakeholders about the critical mission of CoBank and the System, prudently optimizing current lending authorities and maintaining compliance with laws and regulations. We continue to collaborate with our affiliated Associations on business model enhancements that further strengthen the ability to fulfill our collective mission. We will also continue to explore strategic alliances and other opportunities with our customers, other System institutions, financial service providers and other public and private entities as we strive to fulfill our mission in rural America in a safe and sound manner.

Forward-Looking Statements

Certain of the statements contained in this quarterly report that are not historical facts are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Our actual results may differ materially and adversely from our expectations expressed in any forward-looking statements. Forward-looking statements are typically identified by words such as “believe,” “expect,” “anticipate,” “intend,” “estimate,” “plan,” “project,” “target,” “may,” “will,” “should,” “would,” “could” or similar expressions. Although we believe that the information expressed or implied in such forward-looking statements is reasonable, we can give no assurance that such projections and expectations will be realized or the extent to which a particular plan, projection or expectation may be realized. These forward-looking statements are based on current knowledge and are subject to various risks and uncertainties, including, but not limited to:

- Changes in inflation, the level of interest rates and relationships between various interest rate indices and actions taken by the Federal Reserve to manage the monetary policy of the United States;
- The Russia/Ukraine war and its impacts on global trade for grain, fertilizer and other commodities, economic conditions and global food supply;
- Government trade policies in the United States and other countries, including tariffs and other restrictions that impact markets for agricultural and other products;
- Changes in the economic environment that negatively impact the agricultural, power, communications, water and leasing industries;
- Changes in the U.S. government’s support of the System, the agricultural industry, agricultural exports, rural infrastructure and rural economies, including passage of new Farm Bill;
- Widespread health emergencies, such as pandemics, and the disruptions they cause to businesses and their supply chains;
- Currency fluctuations that impact the value of the U.S. dollar in global markets;
- Adverse food safety and weather events, disease, and other unfavorable conditions that periodically occur and impact agricultural productivity and income;
- Catastrophic events such as wildfires, floods and other natural disasters, political unrest or other similar occurrences, which may have a direct or indirect impact on certain of our borrowers;
- Changes in levels of global crop production, exports, imports, usage and inventories;
- Credit performance of the loan portfolio;
- Performance of the underlying collateral of our loans;
- Loan portfolio growth and seasonal factors;
- Weakening domestic and global economic conditions;
- Volatility in energy prices including oil, natural gas and other fuel prices;
- Geopolitical uncertainties, conflicts and government policy developments in the United States and throughout the world that may impact the industries we lend to, or, economic, fiscal or monetary conditions;
- The growing impact of the environmental, social and governance (ESG) trend in the financial services industry globally, including policies directed toward measuring the carbon impact from lending activities and efforts focused on reducing the impact of climate change;
- Legislative or regulatory actions that affect our relationships with our employees;
- Actions taken by the U.S. Congress relative to other government-sponsored enterprises;
- Actions taken by the U.S. government to manage U.S. immigration or fiscal policies;
- Actions taken by the U.S. Congress to fund infrastructure improvements;
- Changes to tax laws;
- Replacement of LIBOR and the implementation of SOFR or another benchmark rate index;
- A decrease in the credit outlook or ratings of U.S. government debt and agency debt, including our securities and Systemwide Debt Securities;
- Our ability to attract and retain high quality employees;
- Cybersecurity risks, including a failure or breach of our operational or security systems or infrastructure, that could adversely affect our business, financial performance and reputation;

- Disruptive technologies impacting the banking and financial services industries or implemented by our competitors which negatively impact our ability to compete in the marketplace;
- Regulatory actions or changes in investor confidence due to the recent disruptions in the financial services and commercial banking sectors;
- Changes in assumptions underlying the valuations of financial instruments;
- Changes in estimates underlying the allowance for credit losses;
- Failure of our investment portfolio to perform as expected or deterioration in the credit quality of such investments;
- Legal proceedings, judgments, settlements and related matters;
- Environmental-related conditions or laws impacting our lending activities;
- Nonperformance by counterparties under our derivative and vendor contracts;
- Success of business model solutions focused on strengthening our ability to fulfill the System's collective mission, including through the more efficient use of capital; and
- Our ability to continue to partner with various System and other entities in light of ongoing consolidation within the System and the industries we serve.

We expressly disclaim any obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

Condensed Consolidated Balance Sheets

CoBank, ACB

(\$ in Millions)

	June 30, 2023 (Unaudited)		December 31, 2022	
Assets				
Total Loans	\$	140,561	\$	140,089
Less: Allowance for Loan Losses		718		682
Net Loans		139,843		139,407
Cash and Cash Equivalents		274		896
Federal Funds Sold and Other Overnight Funds		8,685		12,401
Investment Securities (net of allowance of \$6 million at June 30, 2023)		35,327		33,097
Interest Rate Swaps and Other Derivatives		969		1,000
Accrued Interest Receivable and Other Assets		1,803		2,042
Total Assets	\$	186,901	\$	188,843
Liabilities				
Bonds and Notes	\$	172,727	\$	174,623
Interest Rate Swaps and Other Derivatives		1,090		1,079
Reserve for Unfunded Commitments		87		143
Patronage Payable		363		856
Accrued Interest Payable and Other Liabilities		2,227		1,917
Total Liabilities	\$	176,494	\$	178,618
Commitments and Contingent Liabilities (Note 9)				
Shareholders' Equity				
Preferred Stock	\$	1,625	\$	1,633
Common Stock		3,876		4,000
Unallocated Retained Earnings		6,798		6,519
Accumulated Other Comprehensive Loss		(1,892)		(1,927)
Total Shareholders' Equity	\$	10,407	\$	10,225
Total Liabilities and Shareholders' Equity	\$	186,901	\$	188,843

The accompanying notes are an integral part of the condensed consolidated financial statements.

Condensed Consolidated Statements of Income

CoBank, ACB

(\$ in Millions) (Unaudited)

	For the Three Months Ended June 30,		For the Six Months Ended June 30,	
	2023	2022	2023	2022
Interest Income				
Loans	\$ 1,768	\$ 812	\$ 3,453	\$ 1,485
Investment Securities	306	144	577	256
Federal Funds Sold and Other Overnight Funds	145	15	222	16
Total Interest Income	2,219	971	4,252	1,757
Interest Expense				
	1,769	467	3,337	765
Net Interest Income	450	504	915	992
Provision for Credit Losses	42	59	62	105
Net Interest Income After Provision for Credit Losses	408	445	853	887
Noninterest Income (Expense)				
Net Fee Income	54	34	111	67
Patronage Income	47	42	84	77
Prepayment Income	1	1	2	5
Losses on Early Extinguishments of Debt	(1)	(1)	(1)	(2)
Gains on Interest Rate Swaps and Other Derivatives	5	6	10	9
(Losses) Gains on Sales of Investment Securities	(7)	-	(7)	1
Other, Net	1	1	9	15
Total Noninterest Income	100	83	208	172
Operating Expenses				
Employee Compensation	66	55	127	109
Insurance Fund Premium	37	47	74	78
Information Services	16	16	33	31
General and Administrative	11	9	18	15
Occupancy and Equipment	5	4	9	9
Farm Credit System Related	4	5	9	9
Purchased Services	4	4	10	7
Other	6	7	10	10
Total Operating Expenses	149	147	290	268
Income Before Income Taxes	359	381	771	791
Provision for Income Taxes	27	28	63	61
Net Income	\$ 332	\$ 353	\$ 708	\$ 730

The accompanying notes are an integral part of the condensed consolidated financial statements.

Condensed Consolidated Statements of Comprehensive Income (Loss)

CoBank, ACB

(\$ in Millions) (Unaudited)

	For the Three Months Ended June 30,		For the Six Months Ended June 30,	
	2023	2022	2023	2022
Net Income	\$ 332	\$ 353	\$ 708	\$ 730
Other Comprehensive Income (Loss), Net of Tax:				
Net Change in Unrealized (Losses) Gains on Investment				
Securities	(333)	(481)	21	(1,379)
Net Change in Unrealized Gains on Interest Rate				
Swaps and Other Derivatives	26	23	8	61
Net Pension Adjustment	1	1	1	2
Other Comprehensive (Loss) Income	(306)	(457)	30	(1,316)
Comprehensive Income (Loss)	\$ 26	\$ (104)	\$ 738	\$ (586)

The accompanying notes are an integral part of the condensed consolidated financial statements.

Condensed Consolidated Statements of Changes in Shareholders' Equity

CoBank, ACB

(\$ in Millions) (Unaudited)

For the Six Months Ended June 30,	2023		2022	
Balance at December 31,	\$	10,225	\$	12,234
Cumulative effect of change in accounting principle ⁽¹⁾		51		-
Balance at January 1, as adjusted		10,276		12,234
Comprehensive Income (Loss)		738		(586)
Preferred Stock:				
Dividends		(47)		(44)
Redemptions		(8)		(260)
Gain on Partial Redemptions of Series E Preferred Stock		1		11
Common Stock:				
Retirements		(191)		(157)
Cash Patronage Accrued		(362)		(383)
Balance at June 30,	\$	10,407	\$	10,815

⁽¹⁾ Effective January 1, 2023, we adopted the CECL accounting standard pursuant to ASU "Financial Instruments - Credit Losses (Topic 326)".

The accompanying notes are an integral part of the condensed consolidated financial statements.

Condensed Consolidated Statements of Cash Flows

CoBank, ACB

(\$ in Millions) (Unaudited)

For the Six Months Ended June 30,	2023	2022
Cash Flows Provided by Operating Activities		
Net Income	\$ 708	\$ 730
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:		
Provision for Credit Losses	62	105
Deferred Income Taxes	43	13
Depreciation and Amortization/Accretion, Net	22	25
Losses on Early Extinguishments of Debt	1	2
Losses (Gains) on Sales of Investment Securities	7	(1)
Increase in Accrued Interest Receivable and Other Assets	(76)	(199)
Increase (Decrease) in Accrued Interest Payable and Other Liabilities	184	(35)
Net Gains on Interest Rate Swaps and Other Derivatives	(2)	(3)
Payments on Termination of Interest Rate Swaps and Other Derivatives	-	(35)
Payments on Operating Lease Liabilities	(5)	(5)
Other, Net	(2)	(2)
Net Cash Provided by Operating Activities	942	595
Cash Flows Provided by (Used in) Investing Activities		
Net Increase in Loans	(557)	(6,752)
Net Increase in Investment Securities	(1,883)	(4,101)
Net Decrease (Increase) in Federal Funds Sold and Other Overnight Funds	3,716	(5,355)
Other, Net	132	109
Net Cash Provided by (Used in) Investing Activities	1,408	(16,099)
Cash Flows (Used in) Provided by Financing Activities		
Net (Prepayments) Issuances of Bonds and Notes	(1,856)	13,481
Preferred Stock Retired	(6)	(249)
Preferred Stock Dividends Paid	(50)	(44)
Net Retirements of Common Stock	(191)	(157)
Cash Patronage Distribution Paid	(706)	(632)
Special Cash Patronage Distribution Paid	(149)	(125)
Cash Collateral (Paid to) Received from Derivative Counterparties, Net	(171)	459
Variation Margin Received (Paid) on Cleared Derivatives, Net	160	(169)
Other	(3)	(2)
Net Cash (Used in) Provided by Financing Activities	(2,972)	12,562
Net Decrease in Cash	(622)	(2,942)
Cash at Beginning of Period	896	3,197
Cash at End of Period	\$ 274	\$ 255

The accompanying notes are an integral part of the condensed consolidated financial statements.

Condensed Consolidated Supplemental Cash Flow Disclosures

CoBank, ACB

(\$ in Millions) (Unaudited)

For the Six Months Ended June 30,	2023	2022
Schedule of Noncash Investing and Financing Activities		
Net Change in Accrued Securities Purchases	\$ (78)	\$ 350
Net Change in Receivables from Investment Securities	(234)	5
Net Change in Unrealized Losses on Investment Securities, Before Taxes	35	(1,534)
Net Change in Unrealized Gains on Interest Rate Swaps and Other		
Derivatives and Hedged Items, Before Taxes	8	61
Patronage in Common Stock	67	75
Change in Cash Patronage Payable	362	383
Supplemental Noncash Information Related to Leases		
Right-of-Use Assets Obtained in Exchange for Operating Lease Liabilities	4	4

The accompanying notes are an integral part of the condensed consolidated financial statements.

Notes to Condensed Consolidated Financial Statements

CoBank, ACB

(Unaudited) (\$ in Millions, Except Share and Per Share Amounts and as Noted)

Note 1 – Organization, Lending Authority and Significant Accounting Policies

The accompanying condensed consolidated financial statements include the accounts of CoBank, ACB and its wholly-owned subsidiaries, CoBank, FCB and Farm Credit Leasing Services Corporation (FCL), collectively hereinafter referred to as CoBank or the Bank. All material inter-company accounts and transactions have been eliminated. In our opinion, all adjustments considered necessary for a fair presentation of the interim financial condition, results of operations and cash flows have been made. These adjustments are of a normal recurring nature, unless otherwise disclosed. Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted (GAAP) in the United States of America have been condensed or omitted.

CoBank is a member of the Farm Credit System (System). We provide loans, leases and other financial services to support agriculture, rural infrastructure and rural communities across the United States. We are cooperatively owned by our eligible U.S. customers. Our customers consist of agricultural cooperatives; other food and agribusiness companies; rural power, communications and water cooperatives and companies; rural community facilities; Agricultural Credit Associations (Associations), which are regulated, farmer-owned financial institutions and members of the System; and other businesses that serve agriculture and rural communities.

These unaudited quarterly condensed consolidated financial statements should be read in conjunction with the 2022 Annual Report, which includes a description of our organization and lending authority. Also included in the 2022 Annual Report is a summary of significant accounting policies. These quarterly condensed consolidated financial statements have been prepared in accordance with these same accounting policies. CoBank is the funding bank for certain System Associations, which are collectively referred to as our “affiliated Associations.” The accompanying condensed consolidated financial statements exclude financial information of our affiliated Associations. CoBank and our affiliated Associations are collectively referred to as the “District.” Additional information about our affiliated Associations is contained in Note 12 to these condensed consolidated financial statements.

Copies of CoBank’s financial reports are available on request by calling or visiting one of our banking center locations and through our website at www.cobank.com. Copies of financial reports of our affiliated Associations and the System are available on their respective websites. References to documents, information or websites outside this Quarterly Report to Shareholders shall not be deemed to be incorporated by reference into this report.

Note 2 – Recently Issued or Adopted Accounting Pronouncements

Current Expected Credit Losses

In June 2016, the FASB issued ASU, “Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments.” The ASU introduced a new model for recognizing credit losses on financial instruments based on an estimate of current expected credit losses (CECL). The new model applied to: (1) loans, accounts receivable, trade receivables, and other financial assets measured at amortized cost; (2) loan commitments and certain other off-balance sheet credit exposures; (3) debt securities and other financial assets measured at fair value through other comprehensive income (loss); and (4) beneficial interests in securitized financial assets. The ASU also required certain new loan and allowance for credit losses disclosures, including loan vintage information. CoBank adopted this ASU on January 1, 2023 following the modified retrospective approach with a cumulative effective adjustment to shareholders’ equity as of the date of adoption. The

following table presents the impact to the allowance for credit losses, retained earnings and accumulated other comprehensive loss (income) upon adoption of the ASU on January 1, 2023.

(\$ in Millions)

	December 31, 2022		CECL Adoption Impact		January 1, 2023	
Allowance for Loan Losses						
Agribusiness	\$	517	\$	(67)	\$	450
Farm Credit Banking		-		-		-
Rural Infrastructure		165		58		223
Total Allowance for Loan Losses	\$	682	\$	(9)	\$	673
Reserve for Unfunded Commitments						
Agribusiness	\$	122	\$	(68)	\$	54
Farm Credit Banking		-		-		-
Rural Infrastructure		21		2		23
Total Reserve for Unfunded Commitments	\$	143	\$	(66)	\$	77
Allowance for Credit Losses on Loans	\$	825	\$	(75)	\$	750
Allowance for Credit Losses on Investments	\$	-	\$	6	\$	6
Unallocated Retained Earnings ⁽¹⁾	\$	6,519	\$	46	\$	6,565
Accumulated Other Comprehensive Loss (Income) ⁽¹⁾		(1,927)		5		(1,922)
Cumulative Effect of Change In Accounting Principle⁽¹⁾			\$	51		

⁽¹⁾ Amounts are net of taxes

Upon adoption of the ASU, we recorded a \$75 million decrease in our allowance for credit losses for loans, leases and unfunded commitments comprised of a \$9 million reduction in the allowance for loan losses and a \$66 million decrease in the reserve for unfunded commitments. The decrease in our allowance for credit losses under CECL is primarily due to the measurement of credit losses under CECL over the contractual life of a loan compared to requirements under previous GAAP which were based on management's estimate of the loss emergence period for a loan. As a result of this measurement change, a large portion of our agribusiness loan volume, including seasonal lending to grain and farm supply cooperatives as well as other short-term loans, have a lower allowance for credit losses under CECL. In contrast, and partially offsetting this reduction, our long-term rural infrastructure loans to many of our communications, energy and water customers have a higher CECL allowance for credit losses. Refer to Note 3 for further disclosure of the allowance for credit losses on loans.

We also recorded a \$6 million allowance for credit losses on our available-for-sale investment securities upon adoption of the ASU. The substantial majority of our investment portfolio of available-for-sale securities has no risk of credit loss because they carry a full faith and credit guarantee of the U.S. government or are issued by U.S. agencies with an implicit guarantee from the U.S. government. The entire amount of the allowance for credit losses on our investment portfolio of available-for-sale securities related to corporate bonds that are not guaranteed by the U.S. government or U.S. agencies. Refer to Note 4 for further disclosure of the allowance for credit losses on investments.

Beginning January 1, 2023, the allowance for credit losses (ACL) represents management's estimate of current expected credit losses over the remaining contractual life of financial assets measured at amortized cost, certain off-balance sheet credit exposures and financial assets measured at fair value through other comprehensive income (loss). The ACL takes into consideration relevant information about past events, current conditions and reasonable and supportable macroeconomic forecasts of future conditions. The contractual term includes expected extensions, renewals and modifications unless the extension or renewal options are unconditionally cancellable.

The ACL is comprised of:

- the allowance for loan losses,
- the reserve for unfunded commitments, and
- the allowance for credit losses on investment securities.

Determining the appropriateness of the ACL is complex and requires judgment by management about the effect of matters that are inherently uncertain. Subsequent evaluations of loan, lease and investment portfolios, considering macroeconomic conditions, forecasts and other factors prevailing at the time, may result in significant changes in the ACL in future periods.

Loans are evaluated for credit losses based on their amortized cost. We have adopted the practical expedient in CECL to exclude accrued interest from the ACL measurement when it is reversed or charged-off in a timely manner. We consider our nonaccrual and charge-off policies to be timely for all of our loans and leases. We employ a disciplined process and methodology to determine our ACL under CECL that separates our loans and leases into two broad categories: those that are evaluated on an individual basis and those that are not. Loans and leases that are individually evaluated for credit losses include those that are non-accrual or past due 90 days or more and still accruing interest. For loans and leases that are not individually assessed for credit losses, we estimate expected credit losses of financial assets on a collective (pool) basis for pools of loans that share similar risk characteristics.

Our ACL for individually evaluated loans and leases is based on the fair value of the related collateral of the loan or lease if it is collateral dependent, or the present value of expected future cash flows discounted at the effective interest rate of the loan or lease. In limited cases, we estimate the ACL for individually evaluated loans and leases based on observable market prices.

Our ACL for collectively evaluated loans and leases (the pool allowance) is measured based on the estimated expected credit losses for pools of assets with similar risk characteristics. The pool allowance considers the probability of default, loss given default, and exposure at default for individual borrowers/obligations, concentrations of credit risk and other relevant factors to estimate expected credit losses. The pool allowance component of the ACL also considers factors for each loan pool to adjust for differences between the historical period used to calculate historical credit defaults and loss severity rates and expected conditions over the remaining lives of the loans.

Management considers multiple economic scenarios over a reasonable and supportable forecast period of two years to estimate credit losses under CECL. Subsequent to the forecast period, our CECL credit loss model reverts to our long-term historical loss experience on a linear basis to inform the estimate of credit losses for the remaining contractual life of the loan portfolio. The economic forecasts used in our CECL credit loss model are provided by an independent third-party and incorporate macroeconomic variables, some of which apply to all portfolio segments and others that are portfolio specific. The most significant economic variables utilized in our CECL credit loss model include: BBB corporate spreads, unemployment rates, equity prices, corn prices, gas prices, oil prices and power grid prices. Our Market Risk Committee approves the economic forecasts, and any relevant probability weighting, used in the CECL credit loss model and determination of the ACL.

Available-for-sale investment securities with unrealized losses are also evaluated for an ACL under the new ASU. As part of the assessment, management evaluates whether it intends to sell the security or it is more likely than not to be required to sell the security, prior to recovery of the amortized cost basis. Management excludes those investment securities with no risk of credit loss from the ACL evaluation because they carry a full faith and credit guarantee of the U.S. government or are issued by U.S. agencies with an implicit guarantee from the U.S. government. For non-guaranteed investment securities, an analysis is performed at the individual security level to determine whether any portion of the unrealized loss is a credit loss. Credit losses are recorded as an ACL for investment securities with the offsetting amount in earnings. Interest rate, liquidity and other non-

credit-related components of unrealized losses and gains on available-for-sale investment securities are recorded in accumulated other comprehensive income (loss).

Our Allowance for Credit Losses Committee approves the overall ACL estimate for loans, leases and investments prior to recording in the financial statements.

Troubled Debt Restructurings and Vintage Disclosures

In March 2022, the FASB issued a new ASU, “Financial Instruments – Credit Losses (Topic 326): Troubled Debt Restructurings and Vintage Disclosure.” The amendments in this ASU eliminate the accounting guidance for troubled debt restructurings (TDRs) by creditors in Subtopic 310-40, Receivables – Troubled Debt Restructurings by Creditors, while enhancing disclosure requirements for certain loan refinancings, modifications and restructurings by creditors when a borrower is experiencing financial difficulty. The amendments in this ASU also require that an entity disclose current-period gross charge-offs by year of origination for financing receivables and net investments in leases within the scope of Subtopic 326-20, Financial Instruments—Credit Losses—Measured at Amortized Cost. CoBank adopted this ASU on January 1, 2023. Refer to Note 3 for further disclosure of loan modifications.

Reference Rate Reform

In March 2020, the FASB issued a new ASU, “Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting.” The ASU provides optional expedients and exceptions for applying generally accepted accounting principles to contracts, hedging relationships, and other transactions affected by reference rate reform. The ASU simplifies the accounting evaluation of contract modifications that replace a reference rate affected by reference rate reform and contemporaneous modifications of other contract terms related to the replacement of the reference rate. With respect to hedge accounting, the ASU allows amendment of formal designation and documentation of hedging relationships in certain circumstances as a result of reference rate reform and provides additional expedients for different types of hedges, if certain criteria are met. In December 2022, the FASB issued ASU 2022-06, “Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848”. This ASU defers the sunset date of the guidance in Topic 848 on reference rate reform to December 31, 2024. This ASU is effective upon issuance. We adopted ASU 2022-06 upon issuance and in 2023 applied the accounting relief to certain of our LIBOR-related contractual and derivative modifications.

Note 3 – Loans, Loan Quality and Allowance for Credit Losses

Loans Outstanding

Loans outstanding by operating segment are shown as follows.

(\$ in Millions)	June 30, 2023		December 31, 2022	
Agribusiness	\$	38,139	\$	40,098
Farm Credit Banking		72,055		71,529
Rural Infrastructure		30,367		28,462
Total	\$	140,561	\$	140,089

Unamortized loan premiums and discounts and unamortized deferred loan fees and costs totaled \$192 million and \$210 million as of June 30, 2023 and December 31, 2022, respectively.

Allowance for Credit Losses

The following tables present the changes in the components of our allowance for credit losses and details of ending balances. The allowance for credit losses includes the allowance for loan losses and the reserve for unfunded commitments. Effective January 1, 2023, we adopted the CECL accounting guidance as described in Note 2. The elements of our allowance for credit losses are presented by operating segment as follows.

(\$ in Millions)	Agribusiness	Farm Credit Banking ⁽¹⁾	Rural Infrastructure	Total
June 30, 2023				
Allowance for Loan Losses				
Beginning Balance at December 31, 2022	\$ 517	\$ -	\$ 165	\$ 682
Change in Accounting Principle ⁽²⁾	(67)	-	58	(9)
Charge-offs	(9)	-	(1)	(10)
Recoveries	3	-	-	3
Provision for Credit Losses	35	-	27	62
Transfers to Reserve for Unfunded Commitments ⁽³⁾	(8)	-	(2)	(10)
Ending Balance at June 30, 2023	471	-	247	718
Reserve for Unfunded Commitments				
Beginning Balance at December 31, 2022	122	-	21	143
Change in Accounting Principle ⁽²⁾	(68)	-	2	(66)
Transfers from Allowance for Loan Losses ⁽³⁾	8	-	2	10
Ending Balance at June 30, 2023	62	-	25	87
Allowance for Credit Losses	\$ 533	\$ -	\$ 272	\$ 805

⁽¹⁾ As a result of a strong collateral position with respect to loans to Associations, along with the earnings, capital, portfolio diversification and loss reserves of Associations that serve as an additional layer of protection against losses, no allowance for credit losses is recorded in our Farm Credit Banking operating segment.

⁽²⁾ Effective January 1, 2023, we adopted the CECL accounting standard pursuant to ASU "Financial Instruments - Credit Losses (Topic 326)".

⁽³⁾ These transfers generally occur as a result of advances on or repayments of seasonal lines of credit or other loans.

(\$ in Millions)	Agribusiness	Farm Credit Banking ⁽¹⁾	Rural Infrastructure	Total
June 30, 2022				
Allowance for Loan Losses				
Beginning Balance at January 1, 2022	\$ 499	\$ -	\$ 152	\$ 651
Charge-offs	(5)	-	(19)	(24)
Recoveries	-	-	-	-
Provision for Credit Losses	79	-	26	105
Transfers to Reserve for Unfunded Commitments ⁽²⁾	(3)	-	-	(3)
Ending Balance at June 30, 2022	570	-	159	729
Reserve for Unfunded Commitments				
Beginning Balance at January 1, 2022	88	-	18	106
Transfers from Allowance for Loan Losses ⁽²⁾	3	-	-	3
Ending Balance at June 30, 2022	91	-	18	109
Allowance for Credit Losses	\$ 661	\$ -	\$ 177	\$ 838

⁽¹⁾ As a result of a strong collateral position with respect to loans to Associations, along with the earnings, capital, portfolio diversification and loss reserves of Associations that serve as an additional layer of protection against losses, no allowance for credit losses is recorded in our Farm Credit Banking operating segment.

⁽²⁾ These transfers generally occur as a result of advances on or repayments of seasonal lines of credit or other loans.

The information in the tables under the Vintage by Credit Quality, Aging Analysis and Nonaccrual Loans and Other Nonperforming Assets captions is presented by operating segment, with guaranteed and non-guaranteed loans in our Agribusiness segment separately identified. Accrued interest receivable on loans has been excluded from the Credit Quality and Aging Analysis tables for the June 30, 2023 period only, pursuant to our CECL accounting policy election, described in Note 2.

Vintage by Credit Quality Indicator

The following tables present our loans, classified by management pursuant to our regulator's Uniform Loan Classification System. As required under CECL, loan vintage information, including term loans, revolving loans and revolving loans converted to term loans, is also presented within the credit quality information for the June 30, 2023 period only.

As of June 30, 2023

(\$ in Millions)	Term Loans by Origination Year						Total Term Loans	Revolving Loans	Revolving Loans Converted to Term Loans	Total Loans
	2023	2022	2021	2020	2019	Prior				
Agribusiness Non-Guaranteed										
Acceptable	\$ 1,833	\$ 4,829	\$ 3,360	\$ 2,766	\$ 1,645	\$ 4,371	\$ 18,804	\$ 15,364	\$ 154	\$ 34,322
Special Mention	22	194	198	134	67	166	781	340	6	1,127
Substandard	4	42	89	72	31	186	424	405	-	829
Doubtful	-	-	-	-	-	-	-	-	-	-
Loss	-	-	-	-	-	-	-	-	-	-
Total	\$ 1,859	\$ 5,065	\$ 3,647	\$ 2,972	\$ 1,743	\$ 4,723	\$ 20,009	\$ 16,109	\$ 160	\$ 36,278
Gross Charge-offs ⁽¹⁾	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ 1	\$ 5	\$ -	\$ 4	\$ 9
Agribusiness Guaranteed										
Acceptable	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,861	\$ -	\$ 1,861
Special Mention	-	-	-	-	-	-	-	-	-	-
Substandard	-	-	-	-	-	-	-	-	-	-
Doubtful	-	-	-	-	-	-	-	-	-	-
Loss	-	-	-	-	-	-	-	-	-	-
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,861	\$ -	\$ 1,861
Gross Charge-offs ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Farm Credit Banking										
Acceptable	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,420	\$ -	\$ 70,420
Special Mention	-	-	-	-	-	-	-	1,635	-	1,635
Substandard	-	-	-	-	-	-	-	-	-	-
Doubtful	-	-	-	-	-	-	-	-	-	-
Loss	-	-	-	-	-	-	-	-	-	-
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72,055	\$ -	\$ 72,055
Gross Charge-offs ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rural Infrastructure										
Acceptable	\$ 2,025	\$ 5,375	\$ 3,298	\$ 3,604	\$ 1,985	\$ 10,634	\$ 26,921	\$ 3,013	\$ 30	\$ 29,964
Special Mention	-	97	67	12	12	152	340	4	-	344
Substandard	-	10	-	-	16	29	55	4	-	59
Doubtful	-	-	-	-	-	-	-	-	-	-
Loss	-	-	-	-	-	-	-	-	-	-
Total	\$ 2,025	\$ 5,482	\$ 3,365	\$ 3,616	\$ 2,013	\$ 10,815	\$ 27,316	\$ 3,021	\$ 30	\$ 30,367
Gross Charge-offs ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ -	\$ -	\$ 1
Total										
Acceptable	\$ 3,858	\$ 10,204	\$ 6,658	\$ 6,370	\$ 3,630	\$ 15,005	\$ 45,725	\$ 90,658	\$ 184	\$ 136,567
Special Mention	22	291	265	146	79	318	1,121	1,979	6	3,106
Substandard	4	52	89	72	47	215	479	409	-	888
Doubtful	-	-	-	-	-	-	-	-	-	-
Loss	-	-	-	-	-	-	-	-	-	-
Total	\$ 3,884	\$ 10,547	\$ 7,012	\$ 6,588	\$ 3,756	\$ 15,538	\$ 47,325	\$ 93,046	\$ 190	\$ 140,561
Gross Charge-offs ⁽¹⁾	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ 2	\$ 6	\$ -	\$ 4	\$ 10

⁽¹⁾ As of and for the six months ended June 30, 2023.

Prior to our adoption of ASU 2022-02, we presented our loan credit quality by segment, excluding vintage, at amortized cost with accrued interest. The following table presents our loans and accrued interest classified, by management, pursuant to our regulator's Uniform Loan Classification System:

(\$ in Millions)

December 31, 2022	Agribusiness Non-Guaranteed	Agribusiness Guaranteed	Farm Credit Banking	Rural Infrastructure	Total
Acceptable	\$ 36,114	\$ 2,260	\$ 70,171	\$ 28,261	\$ 136,806
Special Mention	1,014	-	1,607	231	2,852
Substandard	935	-	-	93	1,028
Doubtful	1	-	-	-	1
Loss	-	-	-	-	-
Total	\$ 38,064	\$ 2,260	\$ 71,778	\$ 28,585	\$ 140,687

Aging Analysis

The following tables present an aging of past due loans. Effective January 1, 2023 with the adoption of CECL, the aging analysis of past due loans by portfolio segment presented at June 30, 2023 excludes accrued interest pursuant to our CECL accounting policy election, described in Note 2.

(\$ in Millions)

June 30, 2023	Agribusiness Non-Guaranteed	Agribusiness Guaranteed	Farm Credit Banking	Rural Infrastructure	Total
30-89 Days Past Due	\$ 70	\$ -	\$ -	\$ -	\$ 70
90 Days Past Due	80	-	-	18	98
Total Past Due	\$ 150	\$ -	\$ -	\$ 18	\$ 168
Current	36,128	1,861	72,055	30,349	140,393
Total	\$ 36,278	\$ 1,861	\$ 72,055	\$ 30,367	\$ 140,561
Accruing Loans 90 Days or More Past Due	\$ 19	\$ -	\$ -	\$ -	\$ 19

(\$ in Millions)

December 31, 2022	Agribusiness Non-Guaranteed	Agribusiness Guaranteed	Farm Credit Banking	Rural Infrastructure	Total
30-89 Days Past Due	\$ 85	\$ -	\$ -	\$ 34	\$ 119
90 Days Past Due	77	-	-	-	77
Total Past Due	\$ 162	\$ -	\$ -	\$ 34	\$ 196
Current	37,902	2,260	71,778	28,551	140,491
Total	\$ 38,064	\$ 2,260	\$ 71,778	\$ 28,585	\$ 140,687
Accruing Loans 90 Days or More Past Due	\$ 15	\$ -	\$ -	\$ -	\$ 15

Nonaccrual Loans and Other Nonperforming Assets

The following table reflects nonaccrual loans and other nonperforming assets and related credit quality statistics. Nonaccrual loans do not accrue interest income once placed in nonaccrual status. Loans past due 90 days or more and still accruing interest are adequately secured and in the process of collection. Accruing restructured loans, which previously included troubled debt restructurings, are no longer required to be accounted and reported for after the adoption of CECL on January 1, 2023 and are replaced with the new

ASC 326 loan modifications disclosures in the “Loan Modifications Granted to Borrowers Experiencing Financial Difficulty” section below.

(\$ in Millions)

June 30, 2023	Agribusiness Non-Guaranteed	Agribusiness Guaranteed⁽¹⁾	Farm Credit Banking⁽¹⁾	Rural Infrastructure	Total
Nonaccrual Loans	\$ 138	\$ -	\$ -	\$ 20	\$ 158
Accruing Loans 90 Days or More Past Due	19	-	-	-	19
Other Property Owned	-	-	-	-	-
Total Nonaccrual Loans and Other Nonperforming Assets	\$ 157	\$ -	\$ -	\$ 20	\$ 177
December 31, 2022					
Nonaccrual Loans ⁽²⁾	\$ 137	\$ -	\$ -	\$ 8	\$ 145
Accruing Loans 90 Days or More Past Due	15	-	-	-	15
Accruing Restructured Loans	6	-	-	-	6
Other Property Owned	-	-	-	-	-
Total Nonaccrual Loans and Other Nonperforming Assets	\$ 158	\$ -	\$ -	\$ 8	\$ 166

⁽¹⁾ There were no nonaccrual loans and nonperforming assets in our Agribusiness Guaranteed or Farm Credit Banking portfolios for any of the periods presented.

⁽²⁾ Included in nonaccrual loans at December 31, 2022 were \$11 million of loans that qualified as troubled debt restructurings.

The following table presents information on nonaccrual loans and other nonperforming assets with and without a related allowance for loan losses.

(\$ in Millions)

June 30, 2023	Agribusiness Non-Guaranteed	Agribusiness Guaranteed ⁽¹⁾	Farm Credit Banking ⁽¹⁾	Rural Infrastructure	Total
Nonperforming Assets With No Related Allowance for Loan Losses					
Carrying Amount	\$ 49	\$ -	\$ -	\$ -	49
Unpaid Principal	61	-	-	-	61
Average Balance	39	-	-	-	39
Interest Income Recognized	1	-	-	-	1
Nonperforming Assets With Related Allowance for Loan Losses					
Carrying Amount	108	-	-	20	128
Unpaid Principal	119	-	-	21	140
Allowance for Loan Losses	42	-	-	8	50
Average Balance	117	-	-	18	135
Interest Income Recognized	2	-	-	-	2
Total Nonperforming Assets					
Carrying Amount	157	-	-	20	177
Unpaid Principal	180	-	-	21	201
Allowance for Loan Losses	42	-	-	8	50
Average Balance	156	-	-	18	174
Interest Income Recognized	3	-	-	-	3
December 31, 2022					
Nonperforming Assets With No Related Allowance for Loan Losses					
Carrying Amount	\$ 43	\$ -	\$ -	\$ -	43
Unpaid Principal	58	-	-	-	58
Average Balance	55	-	-	6	61
Interest Income Recognized	4	-	-	-	4
Nonperforming Assets With Related Allowance for Loan Losses					
Carrying Amount	115	-	-	8	123
Unpaid Principal	119	-	-	9	128
Allowance for Loan Losses	27	-	-	2	29
Average Balance	73	-	-	35	108
Interest Income Recognized	-	-	-	-	-
Total Nonperforming Assets					
Carrying Amount	158	-	-	8	166
Unpaid Principal	177	-	-	9	186
Allowance for Loan Losses	27	-	-	2	29
Average Balance	128	-	-	41	169
Interest Income Recognized	4	-	-	-	4

⁽¹⁾ There were no nonperforming assets in our Agribusiness Guaranteed or Farm Credit Banking portfolios for any of the periods presented.

Loan Modifications Granted to Borrowers Experiencing Financial Difficulty

Loan modifications may be granted to our borrowers who are experiencing financial difficulty. Our loan modifications are handled on a case-by-case basis and are negotiated to achieve mutually agreeable terms that maximize loan collectability and meet the borrower's financial needs. Modifications can be in the form of one or a combination of principal forgiveness, interest rate reduction, other-than-insignificant payment delay or term extension. Covenant waivers and modifications of contingent acceleration clauses are not considered term extensions.

The following table presents the amount and percentage of loan modifications granted to borrowers experiencing financial difficulty, disaggregated by operating segment and type of modification granted.

(\$ in Millions)	Agribusiness Non-Guaranteed		Agribusiness Guaranteed		Farm Credit Banking		Rural Infrastructure		Total Modification Amount
	Modification Amount	Percent Total Class of Financing Receivable	Modification Amount	Percent Total Class of Financing Receivable	Modification Amount	Percent Total Class of Financing Receivable	Modification Amount	Percent Total Class of Financing Receivable	
June 30, 2023									
Term or Payment Extension	\$ 28	0%	\$ -	0%	\$ -	0%	\$ 9	0%	\$ 37
Interest Rate Reduction and Term or Payment Extension	\$ 4	0%	\$ -	0%	\$ -	0%	\$ -	0%	\$ 4
Total	\$ 32		\$ -		\$ -		\$ 9		\$ 41

Accrued interest receivable related to loan modifications granted to borrowers experiencing financial difficulty as of June 30, 2023 was less than \$1 million.

The following table presents the financial effect of the modifications made to borrowers experiencing financial difficulty during the three and six months ended June 30, 2023.

Financial Effect of Modifications Granted	
Agribusiness Non-Guaranteed	
Term or Payment Extension	Extended weighted average maturity by 17 months
Interest Rate Reduction and Term or Payment Extension	Extended weighted average maturity by 12 months and reduced weighted average interest rate by 35 bps
Agribusiness Guaranteed	none
Farm Credit Banking	none
Rural Infrastructure	
Term or Payment Extension	Extended weighted average maturity by 12 months

There were no modified loans that had a payment default during the three and six months ended June 30, 2023 that were reported as loan modifications granted to borrowers experiencing financial difficulty in the above tables within the last 12 months.

The following table presents the payment status of modified loans at June 30, 2023.

(\$ in Millions)	Payment Status of Loans Modified				
	Agribusiness Non-Guaranteed	Agribusiness Guaranteed	Farm Credit Banking	Rural Infrastructure	Total
June 30, 2023					
30-89 Days Past Due	\$ -	\$ -	\$ -	\$ -	\$ -
90 Days Past Due	-	-	-	-	-
Total Past Due	\$ -	\$ -	\$ -	\$ -	\$ -
Current	32	-	-	9	41
Total	\$ 32	\$ -	\$ -	\$ 9	\$ 41

There were \$83 million of additional commitments to lend to borrowers experiencing financial difficulty as of June 30, 2023 whose loans have been modified during the three and six months ended June 30, 2023.

Troubled Debt Restructurings

Prior to the adoption of ASC 326 on January 1, 2023, TDRs were formerly loans in which we granted a concession because the borrower experienced financial difficulty. Concessions included payment deferrals, term extensions, interest rate reductions, and/or forgiveness of principal or interest. TDRs were classified as

nonaccrual loans or accruing restructured loans. During the six months ended June 30, 2022, there were no modifications that qualified as TDRs. Included in nonaccrual loans at December 31, 2022 was \$11.0 million of loans that qualified as TDRs.

Note 4 – Investment Securities, Federal Funds Sold and Other Overnight Funds

Investment Securities

A summary of the amortized cost and fair value of investment securities available-for-sale is as follows:

(\$ in Millions)

	Amortized Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
June 30, 2023				
U.S. Treasury Debt	\$ 13,513	\$ 1	\$ (672)	\$ 12,842
U.S. Agency Debt	2,050	-	(106)	1,944
Residential Mortgage-Backed Securities (MBS):				
Ginnie Mae	1,014	-	(179)	835
U.S. Agency	2,483	-	(116)	2,367
Commercial MBS:				
U.S. Agency	17,652	6	(1,000)	16,658
Corporate Bonds ⁽¹⁾	504	-	(29)	475
Asset-Backed and Other	209	-	(3)	206
Total	\$ 37,425	\$ 7	\$ (2,105)	\$ 35,327
December 31, 2022				
Certificates of Deposit	\$ 850	\$ -	\$ -	\$ 850
U.S. Treasury Debt	14,779	-	(727)	14,052
U.S. Agency Debt	1,733	-	(106)	1,627
Residential MBS:				
Ginnie Mae	1,014	-	(177)	837
U.S. Agency	1,417	2	(100)	1,319
Commercial MBS:				
U.S. Agency	14,567	8	(988)	13,587
Corporate Bonds	534	-	(33)	501
Asset-Backed and Other	328	-	(4)	324
Total	\$ 35,222	\$ 10	\$ (2,135)	\$ 33,097

⁽¹⁾ Amortized cost includes allowance for credit losses of \$6 million at June 30, 2023.

Allowance for Credit Losses

As discussed in Note 2, available-for-sale investment securities with unrealized losses are also evaluated for an ACL under ASU 326. Management excludes those investment securities with no risk of credit loss from the ACL evaluation because they carry a full faith and credit guarantee of the U.S. government or are issued by U.S. agencies with an implicit guarantee from the U.S. government. For non-guaranteed investment securities, an analysis is performed at the individual security level to determine whether any portion of the unrealized loss is a credit loss. As of June 30, 2023, our allowance for credit losses on investment securities was \$6 million.

A summary of the contractual maturity, amortized cost, fair value and weighted average yield of investment securities by type at June 30, 2023 is as follows:

(\$ in Millions)

June 30, 2023	Contractual Maturity					Total
	In One Year or Less	One to Five Years	Five to Ten Years	After Ten Years		
U.S. Treasury Debt Securities						
Amortized Cost	\$ 3,971	\$ 7,077	\$ 2,465	\$ -	\$	13,513
Fair Value	3,927	6,669	2,246	-		12,842
Weighted Average Yield	3.03 %	2.23 %	2.21 %	- %		2.46 %
U.S. Agency Debt Securities						
Amortized Cost	\$ 81	\$ 1,092	\$ 818	\$ 59	\$	2,050
Fair Value	80	1,035	777	52		1,944
Weighted Average Yield	3.64 %	2.73 %	3.33 %	3.10 %		3.02 %
Ginnie Mae Residential MBS						
Amortized Cost	\$ -	\$ 1	\$ 1	\$ 1,012	\$	1,014
Fair Value	-	1	1	833		835
Weighted Average Yield	- %	2.94 %	4.89 %	1.87 %		1.87 %
U.S. Agency Residential MBS						
Amortized Cost	\$ -	\$ 1	\$ 1,339	\$ 1,143	\$	2,483
Fair Value	-	1	1,259	1,107		2,367
Weighted Average Yield	- %	4.96 %	3.92 %	4.63 %		4.25 %
U.S. Agency Commercial MBS						
Amortized Cost	\$ 34	\$ 3,246	\$ 14,102	\$ 270	\$	17,652
Fair Value	34	3,095	13,277	252		16,658
Weighted Average Yield	4.98 %	3.39 %	4.09 %	3.31 %		3.95 %
Corporate Bonds						
Amortized Cost	\$ 34	\$ 312	\$ 158	\$ -	\$	504
Fair Value	34	293	148	-		475
Weighted Average Yield	3.94 %	3.88 %	4.38 %	- %		4.04 %
Asset-Backed and Other						
Amortized Cost	\$ 58	\$ 140	\$ -	\$ 11	\$	209
Fair Value	58	139	-	9		206
Weighted Average Yield	5.42 %	4.04 %	- %	4.53 %		4.45 %
Total						
Amortized Cost	\$ 4,179	\$ 11,869	\$ 18,883	\$ 2,495	\$	37,425
Fair Value	4,133	11,233	17,708	2,253		35,327
Weighted Average Yield	3.10 %	2.65 %	3.80 %	3.33 %		3.33 %

While the majority of our residential mortgage-backed securities (MBS) have contractual maturities in excess of 10 years, expected maturities for these securities are shorter than contractual maturities because borrowers have the right to call or prepay obligations with or without penalties.

The following table shows the fair value and gross unrealized losses for investments in a loss position aggregated by investment category, and the length of time the securities have been in a continuous unrealized

loss position at June 30, 2023 and December 31, 2022. The continuous loss position is based on the date the impairment first occurred.

(\$ in Millions)	Less Than 12 Months		Greater Than 12 Months	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
June 30, 2023				
U.S. Treasury Debt	\$ 2,528	\$ (56)	\$ 8,813	\$ (616)
U.S. Agency Debt	920	(30)	963	(76)
Residential MBS:				
Ginnie Mae	74	(1)	758	(178)
U.S. Agency	1,182	(12)	784	(104)
Commercial MBS:				
U.S. Agency	8,014	(138)	7,372	(862)
Corporate Bonds	116	(3)	341	(26)
Asset-Backed and Other	130	-	29	(3)
Total	\$ 12,964	\$ (240)	\$ 19,060	\$ (1,865)
December 31, 2022				
Certificates of Deposit	\$ 750	\$ -	\$ -	\$ -
U.S. Treasury Debt	8,669	(297)	3,882	(430)
U.S. Agency Debt	1,505	(96)	122	(10)
Residential MBS:				
Ginnie Mae	104	(2)	731	(175)
U.S. Agency	759	(44)	351	(56)
Commercial MBS:				
U.S. Agency	9,090	(469)	3,295	(519)
Corporate Bonds	482	(31)	7	(2)
Asset-Backed and Other	316	(2)	5	(2)
Total	\$ 21,675	\$ (941)	\$ 8,393	\$ (1,194)

As of June 30, 2023, we expect to collect all principal and interest payments on our investment securities. We do not intend to sell the securities in unrealized loss positions, nor is it likely that we will be required to sell such securities, for regulatory, liquidity or other purposes, before an anticipated recovery of our cost basis occurs.

Federal Funds Sold and Other Overnight Funds

Federal funds sold transactions involve lending excess cash reserve balances on a short-term basis, generally overnight. Other overnight funds include deposits with commercial banks and reverse repurchase agreements with the Federal Reserve. In each of these transactions, funds are returned to the Bank the following day and earn interest overnight. Such investments are reported at fair value, which is generally their face value. We held \$1.1 billion and \$2.8 billion of overnight bank deposits and federal funds sold instruments at June 30, 2023 and December 31, 2022, respectively. In addition, we held \$7.6 billion and \$9.6 billion of reverse repurchase agreements at June 30, 2023 and December 31, 2022, respectively.

Note 5 – Bonds and Notes Payable

We are primarily liable for the following bonds and notes payable as of the respecting periods.

(\$ in Millions)

	June 30, 2023	December 31, 2022
Bonds	\$ 158,188	\$ 153,168
Medium-term Notes	61	62
Discount Notes	11,878	17,600
Total Systemwide Debt Securities	170,127	170,830
Cash Investment Services Payable	1,387	2,409
Rural Utilities Service Bonds	825	825
Cash Collateral Payable to Derivative Counterparties	388	559
Total Bonds and Notes	\$ 172,727	\$ 174,623

We, along with the other System banks, obtain funds for lending activities and operations primarily from the sale of debt securities issued by System banks through the Funding Corporation. The debt securities are comprised of bonds, medium-term notes and discount notes, collectively referred to as Systemwide Debt Securities. Cash investment services payable relate to our customers and are generally short-term in nature and mature within one year. Rural Utilities Service (RUS) bonds relate to funding pursuant to a bond guarantee program offered by the RUS agency of the United States Department of Agriculture. The funding is provided under a bond purchase agreement with the Federal Financing Bank (FFB) and a bond guarantee agreement with the RUS, which provides guarantees to the FFB. The RUS bonds outstanding mature in 10-30 years.

The aggregate maturities and the weighted average interest rates of CoBank's Systemwide Debt Securities as of June 30, 2023 are shown in the following table. Weighted average interest rates include the effect of related interest rate swaps and other derivatives.

(\$ in Millions)

Maturities and Rates of Systemwide Debt Securities								
Year of Maturity	Bonds		Medium-term Notes		Discount Notes		Total	
	Amount	Weighted Average Interest Rate	Amount	Weighted Average Interest Rate	Amount	Weighted Average Interest Rate	Amount	Weighted Average Interest Rate
Due in 1 year or less	\$ 66,379	4.30 %	\$ -	- %	\$ 11,878	4.64 %	\$ 78,257	4.35 %
Due after 1 year through 2 years	40,902	4.58	-	-	-	-	40,902	4.58
Due after 2 years through 3 years	10,766	3.47	-	-	-	-	10,766	3.47
Due after 3 years through 4 years	7,944	2.83	-	-	-	-	7,944	2.83
Due after 4 years through 5 years	7,377	3.30	-	-	-	-	7,377	3.30
Due after 5 years	24,820	2.77	61	5.75	-	-	24,881	2.78
Total	\$ 158,188	3.96	\$ 61	5.75	\$ 11,878	4.64	\$ 170,127	4.01

Note 6 – Changes in Accumulated Other Comprehensive Income (Loss)

Changes in accumulated other comprehensive income (loss) for the six months ended June 30, 2023 and 2022 are presented in the following table.

Changes in Accumulated Other Comprehensive Income (Loss) by Component⁽¹⁾					
(\$ in Millions)	Unrealized Gains (Losses) On Investment Securities	Unrealized Gains (Losses) on Interest Rate Swaps and Other Derivatives	Net Pension Adjustment	Total	
Balance at December 31, 2022	\$ (1,928)	\$ 64	\$ (63)	\$ (1,927)	
Cumulative effect of change in accounting principle ⁽²⁾	5	-	-	5	
Balance at January 1, 2023, as adjusted	\$ (1,923)	\$ 64	\$ (63)	\$ (1,922)	
Other comprehensive (loss) income before reclassifications	14	3	-	17	
Amounts reclassified from accumulated other comprehensive income (loss) to net income	7	5	1	13	
Net current-period other comprehensive (loss) income	21	8	1	30	
Balance at June 30, 2023	\$ (1,902)	\$ 72	\$ (62)	\$ (1,892)	
Balance at January 1, 2022	\$ 232	\$ (36)	\$ (41)	\$ 155	
Other comprehensive (loss) income before reclassifications	(1,378)	57	-	(1,321)	
Amounts reclassified from accumulated other comprehensive income (loss) to net income	(1)	4	2	5	
Net current-period other comprehensive (loss) income	(1,379)	61	2	(1,316)	
Balance at June 30, 2022	\$ (1,147)	\$ 25	\$ (39)	\$ (1,161)	

⁽¹⁾ Amounts are presented net of tax. Amounts reclassified shown in parentheses indicate a decrease in accumulated other comprehensive income or an increase in accumulated other comprehensive loss.

⁽²⁾ Effective January 1, 2023, we adopted the CECL accounting standard pursuant to ASU "Financial Instruments - Credit Losses (Topic 326)".

The following table presents the effect of reclassifications from accumulated other comprehensive income (loss) to net income for the six months ended June 30, 2023 and 2022.

Reclassifications from Accumulated Other Comprehensive Income (Loss) to Net Income

(\$ in Millions)	Location of Gain (Loss) Recognized in Income Statement	Amount Reclassified from Accumulated Other Comprehensive Income (Loss)	
		2023	2022
For the Six Months Ended June 30,			
Unrealized Gains (Losses) on Available-For-Sale Investment Securities:			
Sales Gains and Losses	Noninterest Income - Other, Net	\$ (7)	\$ 1
Unrealized Gains (Losses) on Interest Rate Swaps and Other Derivatives:			
Interest Rate Contracts	Interest Expense	(6)	(5)
Foreign Exchange Contracts	Interest Income	1	1
Pension and Other Benefit Plans:			
Net Actuarial Loss	Operating Expenses - Employee Compensation	(1)	(3)
Tax Effect	Provision for Income Taxes	-	1
Total Reclassifications		\$ (13)	\$ (5)

Note 7 – Derivatives and Hedging Activities

Risk Management Objectives and Strategies

We maintain an overall interest rate risk management strategy that incorporates the use of interest rate swaps and other derivatives to manage liquidity risk, market risk and to minimize significant unplanned fluctuations in earnings that are caused by interest rate volatility. Our goal is to manage interest rate sensitivity by modifying the repricing frequency or effective maturity of certain balance sheet assets and liabilities. We also maintain a foreign exchange risk management strategy to reduce the impact of currency fluctuations on our relatively nominal amount of foreign currency-denominated loans. As a result of interest rate and foreign exchange rate fluctuations, fixed-rate assets and liabilities will appreciate or depreciate in market value. The effect of this unrealized appreciation or depreciation is expected to be substantially offset by gains and losses on the derivative instruments that are linked to these assets and liabilities. Interest rate and foreign exchange fluctuations also cause interest income and interest expense of variable-rate assets and liabilities to increase or decrease. The effect of this variability in earnings is expected to be substantially offset by gains and losses on the derivative instruments that are linked to these assets and liabilities.

Uses of Derivatives

To achieve risk management objectives and satisfy the financing needs of our borrowers, we execute various derivative transactions with other financial institutions. Derivatives (primarily interest rate swaps) are used to manage liquidity and the interest rate risk arising from maturity and repricing mismatches between assets and liabilities. Under interest rate swap arrangements, we agree with a counterparty to exchange, at specified intervals, payment streams calculated on a specified notional amount, with at least one payment stream based on a specified floating-rate index. We use a variety of interest rate swaps including the exchange of floating-rate for fixed-rate swaps, fixed-rate for floating-rate swaps and floating-rate for floating-rate swaps with payment obligations tied to specific indices. In the course of managing risk in our investment and loan portfolios, we also periodically hedge cap and floor risk embedded within our floating-rate investments and loans by entering into derivative transactions. In addition, we execute foreign exchange spot and forward contracts to manage currency risk on loans denominated in foreign currencies. We also enter into derivatives for our customers as a service to enable them to transfer, modify or reduce their interest rate risk and foreign exchange risk by transferring such risk to us. We substantially offset this risk transference by concurrently entering into offsetting agreements with counterparties.

The notional amounts of derivatives at June 30, 2023 and related activity for the first six months of 2023 are shown in the following table.

Activity in the Notional Amounts of Derivatives							
(\$ in Millions)	Swaps		Caps / Floors		Spots / Forwards		Total
December 31, 2022	\$	78,075	\$	3,825	\$	145	\$ 82,045
Additions /Accretion		100,617		706		915	102,238
Maturities /Amortization		(96,748)		(873)		(1,016)	(98,637)
Terminations		(1,425)		(20)		-	(1,445)
June 30, 2023	\$	80,519	\$	3,638	\$	44	\$ 84,201

The notional amounts of derivatives at June 30, 2022 and related activity for the first six months of 2022 are shown in the following table.

Activity in the Notional Amounts of Derivatives							
(\$ in Millions)	Swaps		Caps / Floors		Spots / Forwards		Total
December 31, 2021	\$	54,939	\$	4,530	\$	179	\$ 59,648
Additions /Accretion		68,277		117		804	69,198
Maturities /Amortization		(50,015)		(557)		(847)	(51,419)
Terminations		(2,663)		-		-	(2,663)
June 30, 2022	\$	70,538	\$	4,090	\$	136	\$ 74,764

Accounting for Derivative Instruments and Hedging Activities

We record derivatives as assets or liabilities at their fair value on the consolidated balance sheets. We record changes in the fair value of a derivative in current period earnings or accumulated other comprehensive income (loss), depending on the use of the derivative and whether it qualifies for hedge accounting. Further information regarding our accounting policies for derivatives is provided in Note 1 (“Description of Business and Summary of Significant Accounting Policies”) under the heading “Derivatives and Hedging Activities” of our 2022 Annual Report to Shareholders. Our derivative strategies and related risk management objectives are described in the section titled “Enterprise Risk Profile” of Management’s Discussion and Analysis and Note 10 (“Derivatives and Hedging Activities”) of our 2022 Annual Report to Shareholders.

Fair Value Hedges

The majority of the fair value hedging activity relates to entering into interest rate swaps primarily to convert our non-prepayable fixed-rate debt to floating-rate debt to achieve our liquidity management strategy. The amount converted depends on contractual interest rates and maturities. For the remaining fair value hedges, we enter into receive-fixed, pay-floating swaps for our equity positioning strategy and low interest rate hedging strategy. For fair value hedges, the amount of hedge ineffectiveness is recognized as net interest income in current period earnings.

Cash Flow Hedges

Our cash flow hedges include interest rate caps and floors to hedge cap and floor risk embedded within a portion of our floating-rate investment securities and loans. Interest rate caps and interest rate floors are an integral part of our interest rate hedging strategies. The interest rate caps hedge floating-rate debt cash flows that fund the cash flows from floating-rate investment securities. If the strike rates in the purchased interest rate caps are exceeded, we receive cash flows on the derivative to hedge our floating-rate funding exposure above such strike levels. The interest rate floors hedge cash flows from floating-rate loans. If market index rates underlying our floating rate loans decline below strike levels, we receive cash flows on the derivative. We also enter into foreign exchange spot and forward contracts to manage currency risk on loans denominated in foreign

currencies. Typically, foreign currency contracts are purchased to fund the principal cash flows of the loan and simultaneously sold to lock in the principal and interest cash flows upon repricing or maturity date of the loan. Cash flow hedges also include pay fixed interest rate swaps that convert certain of our floating-rate debt to fixed rate to manage re-pricing intervals and lower funding costs. For cash flow hedges, the amount excluded from effectiveness assessment and the amounts reclassified from accumulated other comprehensive income (loss) into current period earnings are all reflected in net interest income. For cash flow hedges in which the forecasted transaction is not probable of occurring, the amounts reclassified from accumulated other comprehensive income (loss) are reflected in current period earnings. At June 30, 2023, we expect that \$11.3 million of expense will be reclassified from accumulated other comprehensive income (loss) into earnings in the next 12 months, based on the anticipated cash flows of existing financial instruments. The maximum term over which we are hedging our exposure to the variability of future cash flows for all forecasted transactions is approximately 30 years.

Derivatives Not Designated as Hedges

Derivative agreements with our customers and the related offsetting derivative agreements with counterparties as well as our short-term interest rate swaps indexed to the Secured Overnight Financing Rate (SOFR) under our basis risk management strategy and certain other derivatives are not designated as hedging instruments and do not receive hedge accounting treatment. Changes in the fair value of customer-related derivatives are recognized immediately as noninterest income/expense in current period earnings. Changes in the fair value of short-term SOFR interest rate swaps and certain other derivatives are recognized immediately as interest expense in current period earnings.

Counterparty Credit Risk

The use of derivatives for risk management introduces credit risk related to customers and counterparties. Generally, when the fair value of a derivative contract is positive, we are exposed to credit risk. When the fair value of a derivative contract is negative, the counterparty is exposed to us.

Derivative transactions with our customers are typically secured through our loan agreements. As of June 30, 2023 and December 31, 2022, the notional amount of derivatives with our customers totaled \$13.9 billion and \$13.5 billion, respectively.

CoBank is subject to certain regulations requiring certain derivative transactions to be cleared through a central clearinghouse and traded on regulated swap execution facilities, with exceptions for certain qualifying swaps entered into by end-users and financial cooperatives. As a result, certain of our derivative transactions are cleared through a futures commission merchant (FCM) with a clearinghouse or central counterparty (CCP). When these swaps are cleared, a single bilateral swap is divided into two separate swaps with the CCP becoming the counterparty to both of the initial parties to the swap. FCMs prequalify counterparties to all cleared swaps, set exposure limits for each counterparty and collect initial margin and variation margin or settlement payments daily for changes in the value of cleared derivatives, which protect against credit risk in the event of a counterparty default. As of June 30, 2023 and December 31, 2022, the notional amount of our cleared derivatives was \$60.9 billion and \$58.7 billion, respectively. Initial margin and settlement payments totaling \$177 million and \$119 million, respectively, as of June 30, 2023 and \$158 million and \$279 million, respectively, as of December 31, 2022 were held by our CCP for our cleared derivatives.

Our remaining non-customer derivatives are transacted with derivative counterparties and governed by master swap agreements, which include bilateral collateral arrangements, requiring the Bank or our counterparties to post collateral on a daily basis with thresholds set at zero for all active counterparties. The master swap agreements also include netting agreements requiring the net settlement of covered contracts with the same counterparty in the event of default by the other party. The “net” mark-to-market exposure represents the netting of the positive and negative exposures with that counterparty. Notwithstanding these protections, we are exposed to credit risk with these counterparties due to the timing of daily margining activities. As of June 30,

2023 and December 31, 2022, the notional amount of derivatives with our non-customer counterparties, excluding cleared derivatives, totaled \$9.4 billion and \$9.9 billion, respectively.

We record derivative exposures and related cash collateral balances at gross amounts in our consolidated balance sheets. Pursuant to our master swap agreements, as of June 30, 2023 and December 31, 2022 our non-customer counterparties had posted \$388 million and \$559 million, respectively, in cash as collateral with us.

The fair value of our derivatives to all of our dealer counterparties was an asset at June 30, 2023 and December 31, 2022 and was offset by the collateral we received from our dealer counterparties. The amount of losses related to derivatives we are exposed to in the event of nonperformance by dealer counterparties to our derivative positions is mitigated by collateral posted or held by us.

Hedge Terminations

During the six months ended June 30, 2023 and 2022, we terminated \$100 million and \$1.1 billion, respectively, in notional value of interest rate swaps which hedged the fair value of certain of our fixed-rate debt. The swaps were previously accounted for as fair value hedges and the \$2 million and \$34 million, respectively, of hedged item basis adjustment upon termination will be amortized to earnings over the remaining life of the original hedging relationships.

We terminated interest rate swaps with customers and offsetting dealer counterparties totaling notional value of \$1.3 billion and \$1.5 billion during the first six months of 2023 and 2022, respectively. Proceeds from the customer terminations were offset by payments for the offsetting dealer terminations.

A summary of the impact of interest rate swaps and other derivatives on our condensed consolidated balance sheets as of June 30, 2023 and December 31, 2022 is shown in the following tables.

Fair Value of Derivatives				
	June 30, 2023		December 31, 2022	
	Fair Value of Derivative Assets⁽¹⁾	Fair Value of Derivative Liabilities⁽²⁾	Fair Value of Derivative Assets⁽¹⁾	Fair Value of Derivative Liabilities⁽²⁾
(\$ in Millions)				
Derivatives Designated as Hedging Instruments				
Interest Rate Contracts	\$ 119	\$ 428	\$ 114	\$ 538
Foreign Exchange Contracts	-	-	-	2
Total Derivatives Designated as Hedging Instruments	\$ 119	\$ 428	\$ 114	\$ 540
Derivatives Not Designated as Hedging Instruments				
Interest Rate Contracts	\$ 850	\$ 781	\$ 886	\$ 818
Foreign Exchange Contracts	-	-	-	-
Total Derivatives Not Designated as Hedging Instruments	\$ 850	\$ 781	\$ 886	\$ 818
Settlement Payments	-	(119)	-	(279)
Total Derivatives	\$ 969	\$ 1,090	\$ 1,000	\$ 1,079

⁽¹⁾ These assets make up the interest rate swaps and other derivatives in the condensed consolidated balance sheets as of June 30, 2023 and December 31, 2022.

⁽²⁾ These liabilities make up the interest rate swaps and other derivatives in the condensed consolidated balance sheets as of June 30, 2023 and December 31, 2022.

A summary of the impact of interest rate swaps and other derivatives on our condensed consolidated statements of income and comprehensive income for the six months ended June 30, 2023 and 2022 is shown below.

Effect of Fair Value and Cash Flow Hedge Accounting on the Condensed Consolidated Statement of Income						
	Interest Income Loans	Interest Income Investments⁽³⁾	Total Interest Income	Interest Expense	Net Interest Income	
(\$ in Millions)						
Six Months Ended June 30, 2023						
Total Amount of Line Items Presented in Condensed						
Consolidated Statement of Income	\$ 3,453	\$ 799	\$ 4,252	\$ (3,337)	\$ 915	
Gain (Loss) on Fair Value Hedge Relationships:						
Interest Rate Contracts:						
Recognized on Derivatives	\$ -	\$ -	\$ -	\$ 113	\$ 113	
Recognized on Hedged Items	-	-	-	(110)	(110)	
Net Income (Expense) Recognized on Fair Value Hedges	\$ -	\$ -	\$ -	\$ 3	\$ 3	
Gain (Loss) on Cash Flow Hedge Relationships:						
Interest Rate Contracts:						
Amount of Gain (Loss) Reclassified from Accumulated Other Comprehensive Income (Loss) into Income (Loss)	\$ 1	\$ -	\$ 1	\$ (6)	\$ (5)	
Foreign Exchange Contracts:						
Amount of Gain Reclassified from Accumulated Other Comprehensive Income (Loss) into Income (Loss) ⁽¹⁾	1	-	1	-	1	
Amount Excluded from Effectiveness Testing Recognized in Earnings Based on an Amortization Approach	-	-	-	-	-	
Net Income (Expense) Recognized on Cash Flow Hedges	\$ 2	\$ -	\$ 2	\$ (6)	\$ (4)	
Six Months Ended June 30, 2022						
Total Amount of Line Items Presented in Condensed						
Consolidated Statement of Income	\$ 1,485	\$ 272	\$ 1,757	\$ (765)	\$ 992	
Gain (Loss) on Fair Value Hedge Relationships:						
Interest Rate Contracts:						
Recognized on Derivatives	\$ -	\$ -	\$ -	\$ (445)	\$ (445)	
Recognized on Hedged Items	-	-	-	447	447	
Net Income (Expense) Recognized on Fair Value Hedges	\$ -	\$ -	\$ -	\$ 2	\$ 2	
Gain (Loss) on Cash Flow Hedge Relationships:						
Interest Rate Contracts:						
Amount of Gain (Loss) Reclassified from Accumulated Other Comprehensive Income (Loss) into Income (Loss)	\$ 2	\$ -	\$ 2	\$ (6)	\$ (4)	
Foreign Exchange Contracts:						
Amount of Gain Reclassified from Accumulated Other Comprehensive Income (Loss) into Income (Loss) ⁽²⁾	1	-	1	-	1	
Amount Excluded from Effectiveness Testing Recognized in Earnings Based on an Amortization Approach	-	-	-	-	-	
Net Income (Expense) Recognized on Cash Flow Hedges	\$ 3	\$ -	\$ 3	\$ (6)	\$ (3)	
⁽¹⁾ Fully offset by a \$1 million loss on foreign currency denominated loans (hedged items) which is also located in Interest Income - Loans in the condensed consolidated statement of income for the six months ended June 30, 2023.						
⁽²⁾ Fully offset by a \$1 million loss on foreign currency denominated loans (hedged items) which is also located in Interest Income - Loans in the condensed consolidated statement of income for the six months ended June 30, 2022.						
⁽³⁾ Includes interest income on investment securities, federal funds sold and other overnight funds.						

Effect of Cash Flow Hedge Accounting on the Condensed Consolidated Balance Sheet

(\$ in Millions)	Amount of Gain (Loss) Recognized in Accumulated Other Comprehensive Income (Loss) on Derivatives			
	2023		2022	
Six Months Ended June 30,				
Interest Rate Contracts	\$	4	\$	56
Foreign Exchange Contracts		1		1
Total	\$	5	\$	57

Effect of Derivatives Not Designated as Hedging Relationships on the Condensed Consolidated Statements of Income

(\$ in Millions)	Net Amount of Gain (Loss) Recognized			
	2023		2022	
Six Months Ended June 30,				
Interest Rate Contracts	\$	1 ⁽¹⁾	\$	3 ⁽²⁾
Foreign Exchange Contracts		-		-
Total	\$	1	\$	3

⁽¹⁾ Includes \$1 million loss on short-term derivatives indexed to SOFR and recognized in interest expense and \$2 million gain on derivatives with customers and related offsetting derivatives with counterparties including credit valuation adjustments and recognized in noninterest income/expense for the six months ended June 30, 2023.

⁽²⁾ Includes \$4 million gain on short-term derivatives indexed to SOFR and recognized in interest expense and \$1 million loss on derivatives with customers and related offsetting derivatives with counterparties including credit valuation adjustments and recognized in noninterest income/expense for the six months ended June 30, 2022.

A summary of the cumulative basis adjustment for fair value hedging relationships included in the carrying amount of hedged liabilities as of June 30, 2023 and December 31, 2022 is shown in the following table.

Derivatives in Fair Value Hedging Relationships

(\$ in Millions)	Carrying Amount of Hedged Liabilities	Cumulative Basis Adjustment Included in the Carrying Amount of Hedged Liabilities	
		Hedged Items Currently Designated	Hedged Items No Longer Designated
As of June 30, 2023			
Bonds and Notes	\$ 39,690	\$ (432)	\$ (20)
As of December 31, 2022			
Bonds and Notes	\$ 28,765	\$ (542)	\$ (24)

Asset/Liability Offsetting

As noted previously, derivative transactions with swap dealers include bilateral collateral and netting agreements that require the net settlement of covered contracts. Derivative transactions with customers are collateralized through loan agreements. Notwithstanding collateral and netting provisions, our derivative assets and liabilities are not offset in the accompanying condensed consolidated balance sheets. The amount of collateral received or pledged is calculated on a net basis, by counterparty.

The following table summarizes derivative assets and liabilities, related accrued interest and amounts of collateral exchanged pursuant to our agreements.

Offsetting of Derivatives and Collateral					
(\$ in Millions)	Gross Amounts of Assets/ Liabilities Presented in the Condensed Consolidated Balance Sheets	Amounts Not Offset in the Condensed Consolidated Balance Sheets			Net Amount
		Cash Collateral Received/Pledged ⁽¹⁾	Investment Securities Received/Pledged as Collateral		
As of June 30, 2023					
Assets:					
Interest Rate Swaps and Other					
Derivatives:					
Dealer	\$ 466	\$ (388)	\$ (75)	\$ 3	
Customer	55	-	-	55	
Clearinghouse	448	-	-	448	
Accrued Interest Receivable on Derivative Contracts	28	-	-	28	
Liabilities:					
Interest Rate Swaps and Other					
Derivatives:					
Dealer	9	-	-	9	
Customer	730	-	-	730	
Clearinghouse	351	-	(177)	174	
Accrued Interest Payable on Derivative Contracts	128	-	-	128	
As of December 31, 2022					
Assets:					
Interest Rate Swaps and Other					
Derivatives:					
Dealer	\$ 544	\$ (559)	\$ -	\$ -	(²)
Customer	65	-	-	65	
Clearinghouse	390	-	-	390	
Accrued Interest Receivable on Derivative Contracts	20	-	-	20	
Liabilities:					
Interest Rate Swaps and Other					
Derivatives:					
Dealer	4	-	-	4	
Customer	751	-	-	751	
Clearinghouse	325	-	(158)	167	
Accrued Interest Payable on Derivative Contracts	83	-	-	83	
⁽¹⁾ Cash collateral received is recognized in the condensed consolidated balance sheets whereas investment securities received are not recognized in the condensed consolidated balance sheets.					
⁽²⁾ Cash and investment securities pledged as collateral fully offset the related gross asset in the condensed consolidated balance sheets.					

Note 8 – Fair Value Measurements

The fair value of financial instruments represents the estimated amount to be received to sell an asset or paid to transfer or extinguish a liability (an exit price) in active markets among willing participants at the reporting date. Information regarding our accounting policies for determining fair value is provided in Note 1 (“Description of Business and Summary of Significant Accounting Policies”) under the heading “Fair Value Measurements” and in Note 11 (“Disclosure About Estimated Fair Value of Financial Instruments”) of our 2022 Annual Report to Shareholders.

A description of the methods, assumptions and inputs to the valuation process used to determine or estimate the fair value of each class of financial instruments within the three-level hierarchy follows.

Level 1

Level 1 inputs are quoted prices in active markets for identical assets or liabilities. Our Level 1 assets at June 30, 2023 consist of assets held in a trust fund related to deferred compensation and nonqualified retirement plans. The trust fund includes investments in securities that are actively traded and have quoted net asset value prices that are directly observable in the marketplace.

Level 2

Level 2 inputs include quoted prices for similar assets and liabilities in active markets; quoted prices in markets that are not active; and inputs that are observable, or can be corroborated, for substantially the full term of the asset or liability. Our Level 2 assets and liabilities at June 30, 2023 include our derivative contracts, collateral balances related to derivative contracts, federal funds sold and other overnight funds, U.S. Treasury and agency debt investment securities, Ginnie Mae MBS, corporate bonds, and the substantial majority of agency MBS and asset-backed securities (ABS).

The following table presents information about valuation techniques and inputs to Level 2 fair value measurements.

Information About Valuation Techniques and Inputs to Level 2 Fair Value Measurements		
	Valuation Technique	Inputs
Federal Funds Sold and Other Overnight Funds	Carrying Value	Par/Principal Plus Accrued Interest
Investment Securities	Third-Party Pricing Service	Prepayment Rate Lifetime Default Rate Loss Severity Benchmark Yield Curve Quoted Prices
Interest Rate Swaps and Other Derivatives	Discounted Cash Flow	Benchmark Yield Curve Counterparty Credit Risk Volatility
Collateral Assets and Collateral Liabilities	Carrying Value	Par/Principal Plus Accrued Interest

Level 3

Level 3 inputs are unobservable and supported by limited or no market activity. Our Level 3 assets at June 30, 2023 include a small portion of agency MBS and ABS. Based on the lack of active trading volume and an orderly market for these securities, we classified these securities as Level 3. Fair value for Level 3 agency MBS is estimated through a third-party pricing service that uses valuation models to estimate current market prices. Fair value for our Level 3 ABS is calculated internally using third-party models. Inputs into all of these valuation models include underlying collateral data and projected losses as well as information for prepayment speeds and discounting spreads. Due to the lack of marketplace information, the inputs into these valuation models primarily represent management assumptions, with some corroboration to market inputs where information is available.

Level 3 assets at June 30, 2023 also include \$80 million of loans originally measured at cost, which were written down to fair value as a result of impairment. The valuation of these assets is based on either the fair value of the underlying collateral, if the loan is collateral dependent, or the present value of expected future cash flows. Such valuations may include the use of independent appraisals or other market-based information to develop a management estimate of fair value. As a result, these fair value measurements fall under Level 3 in the fair value hierarchy; however, they are excluded from the 'Assets and Liabilities Measured at Fair Value on

a Recurring Basis' tables in the "Assets and Liabilities Measured at Fair Value on a Recurring Basis" section because they are not measured on a recurring basis.

Our Level 3 liabilities at June 30, 2023 include standby letters of credit whose market value is internally calculated based on information that is not observable either directly or indirectly in the marketplace.

No transfers into or out of Level 3 assets or liabilities occurred during the six months ended June 30, 2023 and 2022.

The following table presents quantitative information about Level 3 fair value measurements as of June 30, 2023.

Quantitative Information About Valuation Techniques and Unobservable Inputs to Level 3 Fair Value Measurements				
(\$ in Millions)	Fair Value	Valuation Technique	Unobservable Inputs	Range (Weighted Average)
Assets				
Investment Securities:				
U.S. Agency MBS	\$ 53	Third-Party Pricing Service	Prepayment Rate Lifetime Default Rate Loss Severity	* * *
Other (included in Asset-Backed)	16	Discounted Cash Flow	Prepayment Rate	0% (0%)
Nonperforming Loans	80	Appraisal / Discounted Cash Flow	Income/Expense Data Comparable Sales Replacement Cost	** ** **
Liabilities				
Standby Letters of Credit	\$ 17	Discounted Cash Flow	Mark-to-Market Spread	0.1-1.3% (0.9%)
* Excludes ranges which are determined by a third-party pricing service.				
** Range of inputs are unique to each collateral property.				

Assets and Liabilities Measured at Fair Value on a Recurring Basis

The following tables present the assets and liabilities that are measured at fair value on a recurring basis at June 30, 2023 and December 31, 2022 for each of the fair value hierarchy levels.

Assets and Liabilities Measured at Fair Value on a Recurring Basis				
June 30, 2023				
(\$ in Millions)	Level 1	Level 2	Level 3	Total
Assets				
Federal Funds Sold and Other Overnight Funds	\$ -	\$ 8,685	\$ -	\$ 8,685
Investment Securities:				
U.S. Treasury Debt	-	12,842	-	12,842
U.S. Agency Debt	-	1,944	-	1,944
Residential MBS:				
Ginnie Mae	-	835	-	835
U.S. Agency	-	2,314	53	2,367
Commercial MBS:				
U.S. Agency	-	16,656	-	16,656
Corporate Bonds	-	475	-	475
Asset-Backed and Other	-	190	16	206
Interest Rate Swaps and Other Derivatives	-	969	-	969
Assets Held in Trust (included in Other Assets)	115	-	-	115
Total Assets	\$ 115	\$ 44,910	\$ 69	\$ 45,094
Liabilities				
Interest Rate Swaps and Other Derivatives	\$ -	\$ 1,090	\$ -	\$ 1,090
Collateral Liabilities (included in Bonds and Notes)	-	388	-	388
Standby Letters of Credit (included in Other Liabilities)	-	-	17	17
Total Liabilities	\$ -	\$ 1,478	\$ 17	\$ 1,495

Assets and Liabilities Measured at Fair Value on a Recurring Basis				
December 31, 2022				
(\$ in Millions)	Level 1	Level 2	Level 3	Total
Assets				
Federal Funds Sold and Other Overnight Funds	\$ -	\$ 12,401	\$ -	\$ 12,401
Investment Securities:				
Certificates of Deposit	-	850	-	850
U.S. Treasury Debt	-	14,052	-	14,052
U.S. Agency Debt	-	1,627	-	1,627
Residential MBS:				
Ginnie Mae	-	837	-	837
U.S. Agency	-	1,261	58	1,319
Commercial MBS:				
U.S. Agency	-	13,587	-	13,587
Corporate Bonds	-	501	-	501
Asset-Backed and Other	-	299	25	324
Interest Rate Swaps and Other Derivatives	-	1,000	-	1,000
Assets Held in Trust (included in Other Assets)	109	-	-	109
Total Assets	\$ 109	\$ 46,415	\$ 83	\$ 46,607
Liabilities				
Interest Rate Swaps and Other Derivatives	\$ -	\$ 1,079	\$ -	\$ 1,079
Collateral Liabilities (included in Bonds and Notes)	-	559	-	559
Standby Letters of Credit (included in Other Liabilities)	-	-	17	17
Total Liabilities	\$ -	\$ 1,638	\$ 17	\$ 1,655

The following table presents the changes in Level 3 assets and liabilities measured at fair value on a recurring basis.

Level 3 Assets and Liabilities Measured at Fair Value on a Recurring Basis						
	U.S. Agency Residential MBS		Asset- Backed Securities and Other		Standby Letters of Credit	
(\$ in Millions)						
Balance at December 31, 2022	\$	58	\$	25	\$	17
Total Gains or Losses (Realized/Unrealized)						
Included in Other Comprehensive Income		(1)		-		-
Purchases		-		-		-
Issuances		-		-		9
Settlements		(4)		(9)		(9)
Balance at June 30, 2023	\$	53	\$	16	\$	17
Balance at December 31, 2021						
Total Gains or Losses (Realized/Unrealized)						
Included in Other Comprehensive Income		(1)		(2)		-
Purchases		-		10		-
Issuances		-		-		8
Settlements		(7)		(9)		(8)
Balance at June 30, 2022	\$	64	\$	19	\$	16

Estimated Fair Value of Certain Other Financial Instruments

The following table presents the estimated fair value of financial instruments that are recorded in the condensed consolidated balance sheets at amortized cost, as well as certain off-balance sheet financial instruments, as of June 30, 2023 and December 31, 2022.

	June 30, 2023			December 31, 2022		
	Carrying Amount	Estimated Fair Value	Fair Value Hierarchy	Carrying Amount	Estimated Fair Value	Fair Value Hierarchy
Financial Assets:						
Net Loans	\$ 139,843	\$ 134,962	Level 3	\$ 139,407	\$ 133,760	Level 3
Financial Liabilities:						
Bonds and Notes	\$ 172,727	\$ 167,831	Level 3	\$ 174,623	\$ 168,797	Level 3
Off-Balance Sheet Financial Instruments:						
Commitments to Extend Credit	\$ -	\$ (144)	Level 3	\$ -	\$ (143)	Level 3

Note 9 – Employee Benefit Plans

We have employer-funded, qualified defined benefit pension plans, which are noncontributory and cover employees hired prior to January 1, 2007. We also have noncontributory, unfunded nonqualified supplemental executive retirement plans covering certain senior officers and specified other senior managers, as well as a noncontributory, unfunded nonqualified executive retirement plan covering certain former senior officers. We have a 401(k) retirement savings plan pursuant to which we match a certain percentage of employees' elective contributions. In addition, under this plan, employees hired on or after January 1, 2007 receive additional, non-elective employer defined contributions. For eligible senior managers, including our senior officers, we also have a nonqualified deferred compensation plan, which includes benefits not provided under the employee savings plan due to certain Internal Revenue Code limitations.

All retirement-eligible employees are also currently eligible for other postretirement benefits, which primarily include access to health care benefits. Substantially all participants pay the full premiums associated with these other postretirement health care benefits. Participant contributions are adjusted annually.

We contributed \$1 million to our funded qualified defined benefit pension plans during the six months ended June 30, 2023, and anticipate that we will contribute approximately \$2 million more to such plans during the remainder of 2023. We expect to contribute less than \$1 million, net of collected retiree premiums, to our other postretirement benefit plans in 2023. We have not made any contributions to our trust funds related to our nonqualified retirement plans during the six months ended June 30, 2023. Our actual contributions could differ from the estimates noted above.

Note 10 – Commitments and Contingent Liabilities

At June 30, 2023, commitments to extend credit and commercial letters of credit were \$52.4 billion and \$111 million, respectively.

Under the Farm Credit Act, we are primarily liable for the portion of outstanding Federal Farm Credit Banks Consolidated Systemwide bonds, medium term notes and discount notes (collectively referred to as Systemwide/Debt Securities) issued by CoBank. Additionally, we are contingently liable by statute for the outstanding Systemwide Debt Securities issued by the other System banks. Total Systemwide Debt Securities of the System were \$396.3 billion at June 30, 2023.

There are several mechanisms in place affecting exposure to statutory joint and several liabilities. System banks are statutorily required to maintain eligible unencumbered assets at a level at least equal in value to the total amount of debt for which such System bank is primarily liable. In addition, in the event of a default by a System bank, the Insurance Fund would be required to make timely payment of principal and interest on Systemwide Debt Securities, to the extent that net assets are available in the Insurance Fund, before the joint and several liability of the System banks would be triggered. At June 30, 2023, the aggregated assets of the Insurance Fund totaled \$7.1 billion. Finally, System banks must maintain certain financial criteria in order to participate in Systemwide debt issuances. If these criteria are not met, a troubled System bank's access to and participation in Systemwide debt issuances could be limited or denied.

On at least a quarterly basis, we assess our liabilities and contingencies in connection with outstanding legal proceedings utilizing the latest information available. For those matters where it is probable that we will incur a loss and the amount of the loss can be reasonably estimated, we record a liability in our consolidated financial statements. In such cases, there may be an exposure to loss in excess of any amounts accrued. For other matters, where a loss is not probable or the amount of the loss is not estimable, we will not accrue legal reserves.

We are involved in various judicial, regulatory and arbitration proceedings concerning matters arising in connection with our business. While the outcome of such proceedings is inherently uncertain, based on information currently available, advice of legal counsel and available insurance coverage, we believe that the liabilities, if any, arising from such legal proceedings will not have a material adverse effect on our consolidated financial position, results of operations or cash flows. However, in the event of unexpected future developments, it is possible that the ultimate resolution of these matters, if unfavorable, may be material to the Bank's consolidated financial position, results of operations and cash flows.

Note 11 – Segment Financial Information

We conduct our business through three operating segments: Agribusiness, Farm Credit Banking and Rural Infrastructure.

The accompanying tables present condensed disaggregated information for the operating segments. Allocations of resources and corporate items, as well as measurement of financial performance, are made at these operating segment levels. All customer activity, including loans and leases and related income, is specifically assigned to the business units that make up the operating segments. Investment securities and federal funds sold and other overnight funds, which are primarily held as a liquidity reserve to support our banking operations, are not specifically assigned to operating segments; however, the income from investment securities and federal funds sold and other overnight funds is attributed to the operating segments. Intersegment transactions are insignificant.

We do not hold significant assets in any foreign country. Substantially all of our agricultural export finance loans are U.S. dollar-denominated and 25 percent of these loans are guaranteed by the U.S. government.

For the six-month periods ended June 30, 2023 and 2022, no customer made up 10 percent or more of our gross or net interest income.

Segment Financial Information (\$ in Millions)				
	Agribusiness	Farm Credit Banking	Rural Infrastructure	Total CoBank
For the Three Months Ended June 30, 2023				
Results of Operations				
Net Interest Income	\$ 223	\$ 84	\$ 143	\$ 450
Provision for Credit Losses	29	-	13	42
Noninterest Income	59	(6)	47	100
Operating Expenses	90	13	46	149
Provision for Income Taxes	11	-	16	27
Net Income	\$ 152	\$ 65	\$ 115	\$ 332
For the Three Months Ended June 30, 2022				
Results of Operations				
Net Interest Income	\$ 295	\$ 78	\$ 131	\$ 504
Provision for Credit Losses	29	-	30	59
Noninterest Income	52	3	28	83
Operating Expenses	92	13	42	147
Provision for Income Taxes	20	-	8	28
Net Income	\$ 206	\$ 68	\$ 79	\$ 353

Segment Financial Information (\$ in Millions)**For the Six Months Ended June 30, 2023**

	Agribusiness	Farm Credit Banking	Rural Infrastructure	Total CoBank
Results of Operations				
Net Interest Income	\$ 467	\$ 165	\$ 283	\$ 915
Provision for Credit Losses	35	-	27	62
Noninterest Income	119	(5)	94	208
Operating Expenses	176	26	88	290
Provision for Income Taxes	31	-	32	63
Net Income	\$ 344	\$ 134	\$ 230	\$ 708
Selected Financial Information at June 30, 2023				
Loans	\$ 38,139	\$ 72,055	\$ 30,367	\$ 140,561
Less: Allowance for Loan Losses	(470)	-	(248)	(718)
Net Loans	\$ 37,669	\$ 72,055	\$ 30,119	\$ 139,843
Accrued Interest Receivable and Other Assets	665	480	966	2,111
Total Segment Assets	\$ 38,334	\$ 72,535	\$ 31,085	\$ 141,954
Federal Funds Sold and Other Overnight Funds				8,685
Investment Securities				35,327
Other Assets				935
Total Assets	\$ 38,334	\$ 72,535	\$ 31,085	\$ 186,901

For the Six Months Ended June 30, 2022

Results of Operations				
Net Interest Income	\$ 582	\$ 154	\$ 256	\$ 992
Provision for Credit Losses	79	-	26	105
Noninterest Income	105	5	62	172
Operating Expenses	167	24	77	268
Provision for Income Taxes	34	-	27	61
Net Income	\$ 407	\$ 135	\$ 188	\$ 730
Selected Financial Information at June 30, 2022				
Loans	\$ 42,593	\$ 67,350	\$ 25,312	\$ 135,255
Less: Allowance for Loan Losses	(571)	-	(159)	(730)
Net Loans	\$ 42,022	\$ 67,350	\$ 25,153	\$ 134,525
Accrued Interest Receivable and Other Assets	664	336	778	1,778
Total Segment Assets	\$ 42,686	\$ 67,686	\$ 25,931	\$ 136,303
Federal Funds Sold and Other Overnight Funds				10,855
Investment Securities				34,059
Other Assets				562
Total Assets	\$ 42,686	\$ 67,686	\$ 25,931	\$ 181,779

Note 12 – Affiliated Associations

CoBank is chartered by the FCA to serve the Associations that provide credit and related financial services to or for the benefit of eligible borrowers/shareholders for qualified purposes in specific geographic areas in the United States. The Associations are not authorized by the Farm Credit Act to participate in the issuance of Systemwide Debt Securities. Therefore, we are the primary funding source for our affiliated Associations. As of June 30, 2023, we have 17 affiliated Associations serving 23 states across the Northwest, West, Southwest, Rocky Mountains, Mid-Plains, and Northeast regions of the United States.

The Associations originate and service long-term real estate mortgage loans as well as short- and intermediate-term loans for agricultural and other purposes to full- and part-time farmers. Associations may also make loans to, among others, processing and marketing entities, farm-related businesses, and rural residents for home purchase and improvements. The Associations may also purchase eligible loan participations from System entities and other lending institutions. Additionally, the Associations may serve as an intermediary in offering multi-peril crop insurance and credit life insurance, and providing additional financial services to borrowers.

The Farm Credit Act and FCA regulations require us to monitor and approve certain activities of our affiliated Associations. CoBank and our affiliated Associations operate under a creditor/debtor relationship evidenced by a General Financing Agreement (GFA) entered into separately with each Association. The GFA sets forth the creditor/debtor relationship between us and each Association and also references certain requirements contained in the Farm Credit Act and FCA regulations. The Associations' respective boards of directors are expected to establish and monitor the necessary policies and procedures to comply with all FCA regulations. In all other respects, the lending relationship with the Associations is substantially similar to that with our other borrowers.

Our affiliated Associations are considered customers and thus operate independently and maintain an arms-length relationship with us, except to the extent that the Farm Credit Act requires us, as the funding bank, to monitor and approve certain activities of these Associations. Accordingly, the financial information of affiliated Associations is not included in our condensed consolidated financial statements. We separately publish certain unaudited combined financial information of the District, including a condensed statement of condition and statement of income, which can be found on our website at www.cobank.com.

On October 26, 2022, the boards of directors of American AgCredit, ACA and Farm Credit of New Mexico, ACA approved an agreement and plan of merger under which Farm Credit of New Mexico, ACA would merge with and into American AgCredit, ACA. On April 5, 2023, FCA granted preliminary approval of the merger. Each Association held a special meeting of stockholders on May 9, 2023, at which the stockholders of both Associations voted to approve the merger. The regulatory 35-day reconsideration period required before the FCA issues final approval expired on June 14, 2023. On June 22, 2023, the FCA notified Farm Credit of New Mexico that a voting stockholder had filed a petition for reconsideration. The FCA determined the petition was properly filed by the Farm Credit of New Mexico voting stockholder and complied with the requirements of the FCA regulations. Accordingly, Farm Credit of New Mexico must hold a reconsideration vote. The Farm Credit of New Mexico board has called a special meeting of stockholders for August 25, 2023, at which time the reconsideration vote will take place. If the reconsideration vote is favorable, a new merger effective date of October 1, 2023, or as soon thereafter as practicable, has been agreed upon.

Effective January 1, 2023, two of our affiliated Associations, Northwest Farm Credit Services, ACA and Farm Credit West, ACA merged and are doing business as AgWest, ACA.

Note 13 – Subsequent Events

We have evaluated subsequent events through August 9, 2023, which is the date the financial statements were issued and determined that there were no other events requiring disclosure.

Regulatory Capital Disclosures

CoBank, ACB

(Unaudited) (\$ in Millions, Except as Noted)

Overview

These quarterly regulatory capital disclosures (set forth in Title 12 of the Code of Federal Regulations parts 628.61 through 628.63) should be read in conjunction with our 2022 Annual Report to Shareholders, which includes additional qualitative disclosures. With the exception of the Bank's adoption of the CECL accounting standard as described below, there have been no material changes to the qualitative disclosures contained in our 2022 Annual Report.

As described in Note 2 in the condensed consolidated financial statements and Management's Discussion and Analysis in this quarterly report, CoBank adopted the CECL accounting standard effective January 1, 2023. The impact to the Bank upon adoption was a net reduction in our allowance for credit losses on loans of \$75 million with a corresponding increase to retained earnings, net of taxes. The CECL adjustment to retained earnings increased Tier 1 capital while the CECL adjustment to the allowance for credit losses for loans decreased Tier 2 capital. The allowance for credit losses on investments of \$6 million is excluded from the Bank's regulatory capital. See Notes 2, 3, and 4 for further discussion of these items.

The following table summarizes the interim disclosure requirements and indicates where each matter is disclosed in this quarterly report.

Disclosure Requirement	Description	Q2 2023 Quarterly Report Reference
Scope of Application	Corporate entity and consolidated subsidiaries	Page 57
Capital Structure	Regulatory capital components	Pages 57 through 58
Capital Adequacy	Risk-weighted assets	Pages 59
	Regulatory capital ratios	Page 15
Capital Buffers	Quantitative disclosures	Pages 15, 59
Credit Risk	Summary of exposures	Page 60
	Geographic distribution	Pages 61 through 62
	Industry distribution	Page 62
	Contractual maturity	Page 63
	Nonperforming loans and allowance for credit losses	Note 3
Counterparty Credit Risk-Related Exposures	Counterparty exposures	Note 7, Page 63
Credit Risk Mitigation	Exposures with reduced capital requirements	Pages 14, 63 through 64
Securitization	Securitization exposures	Notes 4 and 8, Pages 12 through 13, 64 through 65
Equities	General description	Page 65
Interest Rate Risk for Non-Trading Activities	Interest rate sensitivity	Note 7, Pages 65 through 66

Scope of Application

The disclosures contained herein relate to CoBank, ACB and its wholly-owned subsidiaries, CoBank, FCB and Farm Credit Leasing Services Corporation (FCL), collectively hereinafter referred to as CoBank or the Bank. These entities are also consolidated in our financial statements prepared in accordance with accounting principles generally accepted in the United States of America (GAAP).

Capital Structure

Common equity tier 1, which includes common stock and retained earnings, is the largest component of the Bank's capital structure. Preferred stock is included in tier 1 regulatory capital, subject to certain limitations. In addition, our allowance for credit losses is included in tier 2 regulatory capital, subject to certain limitations.

The following table provides a summary of the Bank's regulatory capital components.

(\$ in Millions)

Regulatory Capital Components	Average Balance
Three Months Ended June 30, 2023	
Common Equity Tier 1 Capital (CET1)	
Common Cooperative Equities:	
Statutory Minimum Purchased Borrower Stock	\$ 2
Other Required Member Purchased Stock	1,011
Allocated Equities:	
Qualified Allocated Equities Subject to Retirement	2,794
Nonqualified Allocated Equities Subject to Retirement	-
Nonqualified Allocated Equities Not Subject to Retirement	3,369
Unallocated Retained Earnings	3,455
Paid-In Capital	-
Regulatory Adjustments and Deductions Made to CET1	87
Total CET1	\$ 10,718
Tier 1 Capital	
Non-Cumulative Perpetual Preferred Stock	\$ 1,625
Regulatory Adjustments and Deductions Made to Tier 1 Capital	-
Total Additional Tier 1 Capital	1,625
Total Tier 1 Capital	\$ 12,343
Tier 2 Capital	
Common Cooperative Equities Not Included in CET1	\$ -
Tier 2 Capital Elements:	
Allowance for Credit Losses	768
Regulatory Adjustments and Deductions Made to Tier 2 Capital	-
Total Tier 2 Capital	\$ 768
Total Capital	\$ 13,111

Capital Adequacy and Capital Buffers

Our risk-adjusted regulatory capital ratios are calculated by dividing the relevant total capital elements (e.g. Total CET1) by risk-weighted assets. The following table presents information on the components of risk-weighted assets included in the calculation of regulatory capital ratios.

(\$ in Millions)

Risk-Weighted Assets		Average Balance
Three Months Ended June 30, 2023		
On-Balance Sheet Assets:		
Exposures to Sovereign Entities	\$	-
Exposures to Supranational Entities and Multilateral Development Banks		208
Exposures to Government-Sponsored Enterprises		18,178 ⁽¹⁾
Exposures to Depository Institutions, Foreign Banks, and Credit Unions		4,907 ⁽²⁾
Exposures to Public Sector Entities		109
Corporate Exposures, including Borrower Loans and Leases		56,494
Residential Mortgage Exposures		-
Past Due and Nonaccrual Exposures		257
Securitization Exposures		219
Equity Investment Exposures		107
Other Assets		866
Off-Balance Sheet:		
Unfunded Loan Commitments		12,037
Equity Investment Commitments		116
Over-the-Counter Derivatives		171
Cleared Derivative Transactions		1
Letters of Credit		1,869
Reverse Repurchase Transactions		-
Unsettled Transactions		-
Total Risk-Weighted Assets Before Additions (Deductions)	\$	95,539
Additions:		
Intra-System Equity Investments	\$	134
Other Regulatory Adjustments and Additions		(221)
Deductions:		
Regulatory Adjustments and Deductions Made to CET1		87
Regulatory Adjustments and Deductions Made to Additional Tier 1 Capital		-
Regulatory Adjustments and Deductions Made to Tier 2 Capital		-
Total Risk-Weighted Assets	\$	95,539 ⁽³⁾

⁽¹⁾ Includes exposures to Farm Credit System entities.

⁽²⁾ Also includes exposures to other financing institutions that are risk weighted as exposures to U.S. depository institutions and credit unions.

⁽³⁾ For purposes of calculating the permanent capital ratio, average risk-weighted assets for the three months ended June 30, 2023 was \$94.8 billion.

As shown in the section titled "Capital Resources" of Management's Discussion and Analysis of this quarterly report, the Bank exceeded all capital requirements as of June 30, 2023 to which it was subject, including applicable capital buffers. Because capital exceeded the buffer requirements, the Bank currently has no limitations on its distributions and discretionary bonus payments. The aggregate amount of eligible retained income was \$256 million as of June 30, 2023.

Credit Risk

The following table summarizes credit exposures related to loans, unfunded loan commitments, investment securities, letters of credit, equity investments and reverse repurchase transactions. The contractual amount of a commitment to extend credit represents our maximum exposure to credit loss in the event of default by the borrower, if the borrower were to fully draw against the commitment.

(\$ in Millions)

Major Credit Exposures - Lending and Investments				
Three Months Ended June 30, 2023	Average Balance		End of Period	
Loans Outstanding	\$	141,657	\$	140,561
Unfunded Loan Commitments		51,578		55,356
Investment Securities		34,534		35,327
Letters of Credit		2,202		2,087
Equity Investments Outstanding		107		112
Equity Investment Commitments		116		121
Reverse Repurchase Transactions		58		42

The table below shows derivatives by underlying exposure type, segregated between contracts traded in over-the-counter markets and those cleared through a central clearinghouse. Gross positive fair value represents the credit exposure attributed to derivatives before the mitigating effects of counterparty collateral.

(\$ in Millions)

Major Credit Exposures - Derivatives				
Three Months Ended and As of June 30, 2023	Average Balance		End of Period	
	Notional Amount	Gross Positive Value	Notional Amount	Gross Positive Value
Over-the-Counter Derivatives:				
Interest Rate Contracts	\$ 23,116	\$ 469	\$ 23,212	\$ 520
Foreign Exchange Contracts	69	-	44	-
Total Over-the-Counter Derivatives	23,185	469	23,256	520
Cleared Derivatives:				
Interest Rate Contracts	56,194	390	60,945	449
Total Derivatives	\$ 79,379	\$ 859	\$ 84,201	\$ 969

The following table illustrates the geographic distribution of our total loan commitments as of June 30, 2023.

Total Lending Portfolio - Geographic Distribution		
As of June 30, 2023	Wholesale Loans⁽¹⁾	Commercial Loans
California	45 %	8 %
Washington	18	2
Connecticut	12	1
Texas	5 ⁽²⁾	8
Kansas	6	3
Oklahoma	4	2
Colorado	3	3
Latin America	-	5
Asia	-	4
Illinois	-	4
New York	-	4
Minnesota	-	4
Florida	-	4
Ohio	-	3
Iowa	-	3
Pennsylvania	2 ⁽²⁾	1
New Mexico	2	1
Georgia	-	3
Missouri	-	3
Mississippi	1 ⁽²⁾	2
Wisconsin	-	2
Indiana	-	2
Nebraska	-	2
Utah	1	-
North Carolina	-	2
Europe, Middle East, and Africa	-	2
Arkansas	-	2
Alabama	1 ⁽²⁾	1
Massachusetts	-	2
Michigan	-	2
North Dakota	-	2
Virginia	-	1
South Carolina	-	1
Arizona	-	1
New Jersey	-	1
Tennessee	-	1
Louisiana	-	1
South Dakota	-	1
Other	-	6
Total	100 %	100 %

⁽¹⁾ The distribution of wholesale loan commitments to Associations is based on the state in which the Association is headquartered and may not be representative of their underlying loan portfolio.

⁽²⁾ Includes participation interests in loan commitments to nonaffiliated Associations.

The following table illustrates the geographic distribution of our nonperforming loans as of June 30, 2023.

Nonperforming Loans - Geographic Distribution	
As of June 30, 2023	Share⁽¹⁾
California	29 %
Florida	19
Colorado	14
Nebraska	10
Kansas	9
Minnesota	6
Arkansas	3
Oregon	2
Other	8
Total	100 %

⁽¹⁾ The distribution of nonperforming loans is based on the state in which the borrower is headquartered and may not be representative of their operations and business activities.

The following table illustrates the primary business/commodity distribution of our total loan commitments as of June 30, 2023.

Total Lending Portfolio - Distribution by Primary Business/Commodity	
As of June 30, 2023	Share
Affiliated Associations	47 %
Electric Distribution	7
Farm Supply and Grain Marketing	6
Nonaffiliated Entities	4
Regulated Utilities	4
Generation and Transmission	4
Agricultural Export Finance	3
Lease Financing (through FCL)	3
Fruits, Nuts, Vegetables	3
Forest Products	2
Dairy	2
Water and Waste	2
Fish, Livestock, Poultry	1
Local Exchange Carriers	1
Cable	1
Competitive Local Telephone Exchange Carriers	1
Wireless	1
Other	8
Total	100 %

The following table presents a summary of the remaining contractual maturity of our loans, unfunded loan commitments, investment securities, letters of credit, derivatives and equity investments at June 30, 2023.

(\$ in Millions)

Contractual Maturity				
As of June 30, 2023	In One Year or Less	One to Five Years	After Five Years	Total
Loans Outstanding	\$ 88,272	\$ 23,424	\$ 28,865	\$ 140,561
Unfunded Loan Commitments	36,085	15,418	3,853	55,356
Investment Securities	4,133	11,233	19,961	35,327
Letters of Credit	378	1,240	469	2,087
Derivatives (Notional Amounts)	45,507	25,794	12,900	84,201
Equity Investments Outstanding	28	67	17	112
Equity Investment Commitments	30	73	18	121

Refer to Note 3 in the condensed consolidated financial statements in this quarterly report for amounts of nonperforming loans (with or without related allowance for credit loss), loans in nonaccrual status and greater than 90 days past due, loans past due greater than 90 days and still accruing interest, the allowance for credit losses, charge-offs, and changes in components of our allowance for credit losses.

Counterparty Credit Risk

Refer to Note 7 in the condensed consolidated financial statements in this quarterly report for information related to interest rate swaps and other derivatives utilized by CoBank including a summary of the fair value of derivative assets and liabilities, collateral held and net unsecured exposure.

Credit Risk Mitigation

CoBank uses various strategies to mitigate credit risk in its lending, leasing, investing and derivatives activities. The disclosures in this section relate solely to credit risk mitigation instruments and activities that reduce regulatory capital requirements, which include certain guarantees in our lending and investment portfolios, and collateral or settlement payments in our derivatives portfolio.

Loans

Our Agricultural Export Finance Division (AEFD) utilizes the U.S. government-sponsored export loan guarantee General Sales Manager (GSM) program for a portion of its export financing. Refer to the Operating Segment Financial Review section of this quarterly report for additional discussion related to our AEFD.

As discussed in the section titled “Credit Quality of Loans” of Management’s Discussion and Analysis of this quarterly report, our loans to affiliated Associations are collateralized by substantially all of the Association assets. In addition, the earnings, capital and loan loss reserves of the Associations provide additional layers of protection against losses in their respective retail loan portfolios. Lower regulatory capital requirements are commensurate with the lower risk profile associated with our loans to affiliated Associations.

Investments

Credit risk in our investment portfolio is mitigated by investing primarily in securities issued or guaranteed by the U.S. government or a government-sponsored enterprise (U.S. Agency). Credit risk in our investment portfolio primarily exists in the 2 percent of our investment securities that are not guaranteed by the U.S. government or a U.S. Agency, which currently include asset-backed securities (ABS) and corporate bonds of midstream energy and communication companies.

Our midstream energy and communication corporate bonds are purchased under our lending authorities and not held for liquidity purposes. These ABS and midstream energy and communication corporate bonds collectively total \$681 million of our total investment portfolio as of June 30, 2023. Credit risk in our investment portfolio also arises in a portion of our short-term investments, which include our overnight bank deposits and federal funds sold instruments which are transacted with highly-rated commercial bank counterparties. We held overnight bank deposits and federal funds sold instruments totaling \$1.1 billion at June 30, 2023. The remainder of our short-term investments include reverse repurchase agreements with the Federal Reserve totaling \$7.6 billion at June 30, 2023 and have minimal credit risk. Corporate bonds are risk-weighted based on the corporate counterparty and ABS exposures are captured in the Securitization section below.

The following table summarizes the loan and investment exposures whose capital requirements are reduced as a result of credit risk mitigants.

(\$ in Millions)

Loan and Investment Exposures			
Three Months Ended June 30, 2023		Average Exposure Amount	Risk Weighted Exposures
Guaranteed Loans	\$	2,027	\$ -
Loans to Farm Credit System Entities		71,738	14,348
Investment Securities Issued or Guaranteed by U.S. Government		16,597	-
Investment Securities Issued or Guaranteed by a U.S. Agency		19,150	3,830
Total	\$	109,512	\$ 18,178

Derivatives

As described in Note 7 in the condensed consolidated financial statements in this quarterly report, transactions with dealers in our over-the-counter derivative portfolio, as well as those cleared through a clearinghouse, are collateralized or otherwise secured through settlement payments. As a result, at June 30, 2023, we held financial collateral totaling \$388 million that offset derivative exposure for purposes of calculating risk-weighted assets. Total risk-weighted assets for our over-the-counter derivatives and cleared derivative transactions amounted to \$171 million and \$1 million, respectively, for the three-month period ended June 30, 2023.

Securitization

The Bank participates in securitizations as investors through the purchase of MBS and ABS, which are included in our investment portfolio. As of June 30, 2023, CoBank did not retain any resecuritization exposures. The following disclosures relate only to ABS not guaranteed by the U.S. government or a U.S. Agency. The average balance of these unguaranteed securities was \$220 million for the three months ended June 30, 2023.

Below is a summary of our securitization exposures held during the three months ended June 30, 2023 by exposure type and categorized by risk-weight band.

(\$ in Millions)

Securitization Exposures			
Three Months Ended June 30, 2023	Average Exposure Amount		Risk Weighted Asset (Under Gross Up Approach)
Asset-Backed Securities	\$	220	\$ 219
Total	\$	220	\$ 219

(\$ in Millions)

Securitization Risk-Weight Bands			
Three Months Ended June 30, 2023	Average Exposure Amount		Risk Weighted Asset (Under Gross Up Approach)
Gross-Up Risk-Weight Bands:			
100% - 125%	\$	220	\$ 219
>125% and <1,250%		-	-
1,250%		-	-
Total	\$	220	\$ 219

For the three months ended June 30, 2023, we did not hold any off-balance sheet securitization exposures nor were any securitization exposures deducted from capital.

Refer to Note 4 in the condensed consolidated financial statements in this quarterly report for additional information related to purchases and sales of securitization exposures as well as the amortized cost, unrealized gains (losses) and fair value of ABS held in our investment portfolio. In addition, Note 8 of the quarterly report describes the methods and assumptions, including any changes as applicable, applied in valuing our ABS.

Equities

The Bank has certain exposure to equity investments. We make investments and are a limited partner in certain Rural Business Investment Companies (RBICs). These RBICs focus on small and middle market companies that create jobs and promote commerce in rural America. The Bank also holds investments in various unincorporated business entities (UBEs), as defined by FCA regulation. We hold these investments to acquire and manage unusual or complex collateral associated with loan workouts as well as to make mission-related investments. Our investments in RBICs and UBEs are not publicly traded and are accounted for under the equity method. We also hold an equity investment as a result of the bankruptcy of a former customer which is accounted for at cost less any impairment as there is no readily determinable fair value. There have been no sales or liquidations of these investments during the three months ended June 30, 2023.

Interest Rate Risk

Interest rate risk, also referred to as market risk, is the risk that changes in interest rates may adversely affect operating results and financial condition. We use asset/liability models to evaluate the dynamics of our balance sheet and to estimate earnings volatility under different interest rate scenarios. Our analysis includes calculating the impact of significant increases or decreases in interest rates on net interest income, over a 12- month period, and the estimated market value of equity.

This analysis estimates the effect of immediate and sustained parallel positive (up) and negative (down) shifts in the yield curve (called “shocks”) of down 300, down 200, down 100, up 100, up 200 and up 300 basis points.

The following tables summarize the impact of interest rate changes on net interest income and the market value of equity.

Net Interest Income at Risk

June 30, 2023

Scenario:

- 300 bp shock	n/a
- 200 bp shock	3.4 %
- 100 bp shock	1.4
+ 100 bp shock	(0.9)
+ 200 bp shock	(1.9)
+ 300 bp shock	(2.9)

Market Value of Equity at Risk

June 30, 2023

Scenario:

- 300 bp shock	n/a
- 200 bp shock	11.0 %
- 100 bp shock	5.3
+ 100 bp shock	(4.9)
+ 200 bp shock	(9.4)
+ 300 bp shock	(13.6)

Controls and Procedures

CoBank, ACB

We maintain a system of disclosure controls and procedures. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information disclosed by us in our quarterly and annual reports is accumulated and communicated to our management, including our chief executive officer and our chief financial officer, as appropriate, to allow timely decisions to be made regarding disclosure. The chief executive officer and the chief financial officer have evaluated our disclosure controls and procedures as of the end of the period covered by this quarterly report and have concluded that our disclosure controls and procedures are effective as of that date.

We also maintain a system of internal controls. The term “internal controls,” as defined by the American Institute of Certified Public Accountants’ Codification of Statement on Auditing Standards, AU-C Section 315, means a process - effected by the board of directors, management and other personnel - designed to provide reasonable assurance regarding the achievement of objectives in reliability of financial reporting, the effectiveness and efficiency of operations and compliance with applicable laws and regulations. We continually assess the adequacy of our internal control over financial reporting and enhance our controls in response to internal control assessments and internal and external audit and regulatory requirements and recommendations. There have been no significant changes in our internal controls or in other factors that could significantly affect such controls subsequent to the date we carried out our evaluations. In accordance with our internal control procedures, these financial statements were prepared under the oversight of the Audit Committee of our Board of Directors.

Certification Required by Farm Credit Administration Regulations

The undersigned have reviewed this quarterly report which has been prepared in accordance with all applicable statutory or regulatory requirements and certify that the information contained herein is true, accurate, and complete to the best of our knowledge and belief.

Signed this 9th day of August, 2023.

/s/ KEVIN A. STILL

Kevin A. Still
Chair of the Board

/s/ THOMAS E. HALVERSON

Thomas E. Halverson
President and Chief Executive Officer

/s/ DAVID P. BURLAGE

David P. Burlage
Chief Financial Officer

CERTIFICATION

I, Thomas E. Halverson, President and Chief Executive Officer of CoBank, ACB (CoBank or the Bank), a federally chartered instrumentality under the Farm Credit Act of 1971, as amended, certify that:

- (1) I have reviewed this quarterly report of CoBank;
- (2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- (3) Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations, and cash flows of CoBank as of, and for, the periods presented in this report;
- (4) CoBank's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures and internal control over financial reporting for CoBank and have:
 - a. designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Bank, including its consolidated subsidiary, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. evaluated the effectiveness of the Bank's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. disclosed in this report any change in the Bank's internal control over financial reporting that occurred during the Bank's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Bank's internal control over financial reporting; and
- (5) CoBank's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Bank's auditors and the audit committee of the Bank's board of directors (or persons performing the equivalent functions):
 - a. all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Bank's ability to record, process, summarize, and report financial information; and
 - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the Bank's internal control over financial reporting.

/s/ THOMAS E. HALVERSON

Thomas E. Halverson
President and Chief Executive Officer

Dated: August 9, 2023

CERTIFICATION

I, David P. Burlage, Chief Financial Officer of CoBank, ACB (CoBank or the Bank), a federally chartered instrumentality under the Farm Credit Act of 1971, as amended, certify that:

- (1) I have reviewed this quarterly report of CoBank;
- (2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- (3) Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations, and cash flows of CoBank as of, and for, the periods presented in this report;
- (4) CoBank's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures and internal control over financial reporting for CoBank and have:
 - a. designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Bank, including its consolidated subsidiary, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. evaluated the effectiveness of the Bank's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. disclosed in this report any change in the Bank's internal control over financial reporting that occurred during the Bank's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Bank's internal control over financial reporting; and
- (5) CoBank's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Bank's auditors and the audit committee of the Bank's board of directors (or persons performing the equivalent functions):
 - a. all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Bank's ability to record, process, summarize, and report financial information; and
 - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the Bank's internal control over financial reporting.

/s/ DAVID P. BURLAGE

David P. Burlage
Chief Financial Officer

Dated: August 9, 2023

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CoBank, ACB

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(800) 806-4144
FCL: (800) 853-5480

Wichita Banking Center *

245 North Waco, Suite 130
Wichita, KS 67202
(316) 290-2000
(800) 322-3654
FCL: (800) 322-6558

International

Singapore Representative Office

350 Orchard Road
#17-07 Shaw House
Singapore 238868
(65) 6534-5261

* *Farm Credit Leasing office within this
CoBank location*

CoBank's 2023 Quarterly and Annual Reports to Shareholders are available free of charge on request by calling or visiting one of our banking center locations and through our website at www.cobank.com. Copies of financial reports of our affiliated Associations and the System are available on their respective websites. CoBank's 2023 Quarterly and Annual Reports to Shareholders will be available on approximately May 10, 2023, August 9, 2023, November 9, 2023, and March 1, 2024 (Annual Report).